SUNDRY NOTICES AND REPORTS ON WELLS SEND JUAN 32-7 Unit C Son Ju	DISTRIBUTION SANTA FE	1	NEW MEXICO OIL CON	ISERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
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17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of sterting any propose work) SEE RULE 1703. 11-6-76 Drilled 8 3/4", hole to 3637' w/mud. Ran 3624', 7", 20#, K-55 casing set at 3637'. Cemented with 120 sks. 65/35 poz w/12% gel followed by 50 sks. Cl. "B" w/2% CC. WOC. 11-7-76 Top of cement at 2100' by temp. survey. Tested casing to 600 PSI, held OK. 11-9-76 Drilled 6 1/4" to 5/35' w/gas. Ran GR-Induction and Density logs. Ran 2251', 4 1/2", 11.6#, K-55 casing set at 5730'. Top of liner at 3479', float collar at 5690'. Cemented with 220 sks. Cl. "B" w/4% gel and 1/4 cu. ft. Gilsonite per sk. 11-10-76 Cleaned out to 5690' and spotted 500 gal. 7 1/2% HCl. Ran GR-CCl and perfed from 5338' to 5666' with 23 shots total. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced w/70,000 gal. water & 60,000 # 20/40 sand. 11-13-76 Landed 5627', 2 3/8", 4.7#, J-55, EUE tubing at 5640. Shut well in for buildup.	TEMPORARILY ABANDON			COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JCB	PLUG AND ABANDONMENT	
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	18. I hereby certify that t	he information above	\mathscr{M} .		DATE 11-15-76	
Original Signed by A. R. Fandrick SUPERVISOR DIST. #3 NO		by A. R. Wend		PERVISOR DIST. #3 N	ONTE	

CONDITIONS OF APPROVAL, IF ANY: