

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Northwest Pipeline Corporation 3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER L, 1480 FEET FROM THE South LINE AND 960 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 32N RANGE 7W N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 6332' GR	7. Unit Agreement Name San Juan 32-7 Unit Com 8. Form or Lease Name San Juan 32-7 Unit Com 9. Well No. 24 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-6-76 Drilled 8 3/4", hole to 3637' w/mud. Ran 3624', 7", 20#, K-55 casing set at 3637'. Cemented with 120 sks. 65/35 poz w/12% gel followed by 50 sks. Cl. "B" w/2% CC. WOC.
- 11-7-76 Top of cement at 2100' by temp. survey. Tested casing to 600 PSI, held OK.
- 11-9-76 Drilled 6 1/4" to 5735' w/gas. Ran GR-Induction and Density logs. Ran 2251', 4 1/2", 11.6#, K-55 casing set at 5730'. Top of liner at 3479', float collar at 5690'. Cemented with 220 sks. Cl. "B" w/4% gel and 1/4 cu. ft. Gilsonite per sk.
- 11-10-76 Cleaned out to 5690' and spotted 500 gal. 7 1/2% HCl. Ran GR-CC1 and perfed from 5338' to 5666' with 23 shots total. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced w/70,000 gal. water & 60,000 # 20/40 sand.
- 11-13-76 Landed 5627', 2 3/8", 4.7#, J-55, EUE tubing at 5640. Shut well in for buildup.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.W. Maroncelli

TITLE Production Engineer

DATE 11-15-76

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

