

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42 R1421.
5. LEASE DESIGNATION AND SERIAL NO.

SF 079380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		San Juan 32-8 Unit
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME
Northwest Pipeline Corporation		San Juan 32-8 Unit
P.O. Box 90, Farmington, New Mexico 87401		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		37
1645' FSL & 975 FEL		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.		North Los Pinos Fruitland
15. ELEVATIONS (Show whether DE, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
6804' GR		Sec. 23, T32N, R8W
		12. COUNTY OR PARISH
		San Juan
		13. STATE
		NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-10-76 MOL & RU. Spud @ 9:00 PM. Drilled 12 1/4" hole to 139'.

10-11-76 Ran 122', 8 5/8", 24#, K-55, casing set at 135'. Cemented with 125 sks. Cl "B" w/1/4# Flocele per sk. and 3% cc. Cement circulated. WOC. Tested casing and BOP to 600 PSI for 30 minutes, held OK.

10-15-76 Drilled 7 7/8" hole to 3090'.

10-16-76 Drilled 6 3/4" hole from 3090' to T.D. of 3830' w/mud. Ran IES and GR Density logs. Ran 3811', 2 7/8", 6.5#, J-55, EUE 8 Rd. casing set at 3824'. PBTD 3816'.

10-17-76 Cemented w/215 sks. Cl "B" 65/35 poz w/10% gel and 1/4 cu. ft. Gilsonite per sk. followed by 140 sks. Cl "B" w/2% gel. Top of cement at 1650'. by temp. survey.

10-18-76 Now waiting on completion.

007 90 1976

18. I hereby certify that the foregoing is true and correct

SIGNED D.H. Maroncelli TITLE Production Engineer DATE 10-19-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DHM/ks