

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
SF 079380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 32-8 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation	8. FARM OR LEASE NAME San Juan 32-8 Unit
3. ADDRESS OF OPERATOR PO Box 90, Farmington, New Mexico 87401	9. WELL NO. 37
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1645' FSL & 975' FEL	10. FIELD AND POOL, OR WILDCAT Undes. Pictured Cliffs
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6804' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23 T32N R8W
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒  
☐

PULL OR ALTER CASING

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☐  
☐  
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

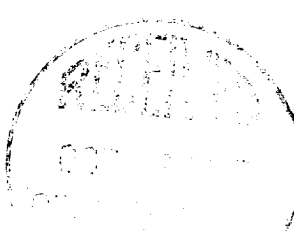
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It appears that we are unable to obtain gas from the Pictured Cliffs formation. therefore, it is our intent to perforate & stimulate the Fruitland formation.

Plans: Cmt existing perfs w/ 50 sks.

Test csg to 4000 psi. Perf 3591' to 3642'. Breakdown perfs w/ 200 gal 15% HCl acid &amp; 15 ball sealers dropped individually.

Treat wtr w/ 2 1/2#/1000 gal &amp; pump a pad of 5000 gal. Frac w/ 45000# of 20/40 sand @ approx. 1#/gal @ rate of 20 BPM.



OCT 6 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

*Barbara C. Rex*

TITLE Production Clerk

DATE Sept. 29, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

OCT 4 1977

\*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY  
WASHINGTON, D.C.