

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R-1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1645' FSL &amp; 975' FEL

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME

San Juan 32-8 Unit

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Undes. Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 23 T32N R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6804' GR

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Workover summary

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

9-29-77 Ran sinker bars. Found sd @ 3763'. Ran tbg stop @ 3670'. Prep to squeeze today.

9-30-77 Cnted w/ 50 sks. Pumped omega plug to tbg stop @ 3670'. Left well shut in  
w/ 2500 psi.10-1-77 Tested csg to 4000 psi. Held OK. Perfed 3591' to 3642' w/ 9 shots. Broke  
down & pumped 200 gal 15% HCl & 15 ball sealers. MIR=6BPM, MIP=4000 psi.  
Spotted 500 gal 15% HCl.10-2-77 SIP=600 psi. Pumped 500 gal 15% HCl & 15 ball sealers. MIR=6BPM, MIP=3900 psi.  
Pumped pad @ 9BPM & 3900 psi. Perfed 3620'-3640' w/ 1spf, 3610'-3614' w/ 1spf,  
3588'-3596' w/ 1 spf. ISI = 1200 psi. Pumped 500 gal 15% HCl & fraced w/  
45000# 20/40 sand. MIR=24BPM, AIR=23BPM, MIP=3900 psi, AIP=3600 psi,  
ISIP = 1700 psi, 5 min = 1500 psi, 15 min = 1400 psi. Job complete @ 1715 hrs.  
Left well open to atmosphere blowing sand & wtr.

10-4-77 Pitot impact = 916 MCFD. Shut-in for gauge.

10-14-77 IP Test: SICP = 1423 psig, CV = 853 MCFD, AOF = 856 MCFD.

RECEIVED

OCT 7 1977

U.S. Geological Survey  
Farmington, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Rex

TITLE

Production Clerk

DATE

Oct. 31, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side