

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1645' FSL & 975' FEL  
Section 23, T32N, R8W

5. Lease Serial No.

NMSF079380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 Unit #37

9. API Well No.

30-045-22170

10. Field and Pool, or Exploratory Area

Los Pinos Fruitland Sands PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |  |
|---|--|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                  |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                  |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>P&amp;A</u> |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>details</u>   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the details of the procedure A Plus Well Service used to plug & abandon the subject well. The Final Abandonment Notice will be submitted once surface rehab has taken place.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

May 27, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

---

Phillips Petroleum Company  
**San Juan 32-8 Unit #37**  
1645' FSL & 975' FEL Section 23, T-32-N, R-8-W  
San Juan County, NM  
Lease Number: SF-079380  
API 30-045-22170

April 25, 2002  
Page 1 of 1

## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with 84 sxs cement pumped down the 2-7/8" casing from 3670' to 1726' to fill the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops, final squeeze pressure 1000#.

**Plug #2** with 110 sxs cement with 2% CaCl<sub>2</sub> pumped down the 2-7/8" casing from 1153' to 1053' with 100% excess to cover Nacimiento top, displace to 700'.

**Plug #3** with 109 sxs cement pumped down the 2-7/8" casing from 185' to surface to circulate good cement out bradenhead.

### **Plugging Summary:**

Notified BLM on 4/22/02

**4-22-02** MOL. Held JSA. RU cementing equipment. Layout relief line to pit. Line and fence off pit. ND wellhead. Open up well and blow down 2-7/8" casing from 1200# to 200#. Kill well with 30 bbls water; no blow on bradenhead. K. Schneider with BLM, changed plug #1 depth due to BLM records. Plug #1 with 84 sxs cement pumped down the 2-7/8" casing from 3670' to 1726' to fill the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops, final squeeze pressure 1000#. Shut in well. RD cementing equipment. MOL.

**4-23-02** Held JSA. RU cementing equipment. Load casing with 1/4 bbl water. Pressure test casing to 500#, OK. RU A-Plus wireline truck. Tag cement at 1750'. Perforate 2 squeeze holes at 1151'. Attempt to establish circulation out bradenhead, after pumping 60 bbls at water 2 bpm at 600#, no blow or circulation out bradenhead. K. Schneider with BLM, required 100% excess on plug #2 and approved procedure change (not to circulate to surface). Plug #2 with 110 sxs cement with 2% CaCl<sub>2</sub> pumped down the 2-7/8" casing from 1153' to 1053' with 100% excess to cover Nacimiento top, displace to 700'. Shut in well with 700# pressure. SDFD.

**4-24-02** Attend Company Safety Meeting - Hand Safety. TIH with wireline and tag cement at 650'. Perforate 2 squeeze holes at 185'. Establish circulation out bradenhead with 30 bbls water. Plug #3 with 109 sxs cement pumped down the 2-7/8" casing from 185' to surface to circulate good cement out bradenhead. Shut in well and WOC. Dig out and cut off well. Found cement down 15' in 2-7/8" casing and down 15' in 2-7/8" x 8-5/8" annulus. Mix 12 sxs cement to fill casing and annulus, then install P&A marker. RD and MOL. K. Schneider, BLM, was on location.