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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, New Mexico 87401	
Reason(s) for filing (check proper box)	
New well ☒	Change in Transporter of:
Incompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 36	Pool Name, including Formation North Los Pinos Fruitland	Kind of Lease State Federal XXXX	Lease No. SF 07938
Location Unit Letter G ; 1640 Feet From The North Line and 1710 Feet From The East Line of Section 25 Township 32N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) 3539 East 30th, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 3539 East 30th, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually condensed?	When
					No	

If this production is commingling with that from any other lease or pool, give commingling order no.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Plug Back	Same Res'v.	Diff. Res'v.
		X	X				
Date Spudded 10-2-76	Date Compl. Ready to Prod. 11-30-76	Total Depth 4035'	P.B.T.D. 4017'				
Elevations (DE, RKB, RT, GR, etc.) 7003' GR	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3773'	Tubing Depth None				
Perforations 3773' to 3829' w/7 shots			Depth Casing Shoe 4025'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4"	8 5/8"	119'	165				
7 7/8"							
6 3/4"	2 7/8"	4025'	345				

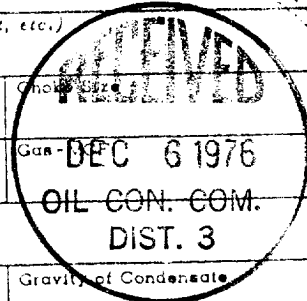
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 11-30-76	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D 1049 AOF 1054	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) NONE	Casing Pressure (shut-in) 1493 PSIG	Choke Size 3/4



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. H. Maroncelli
D.H. Maroncelli
Production Engineer
12/2/76
(Date)

OIL CONSERVATION COMMISSION
APPROVED DEC 10 1976, 19____
BY Original Signed by A. R. Wendrich
TITLE COMPLIANCE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply recompleted wells.