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Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer D.D., Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Distilian Datuslaum Com							Well AP	1 LAC	
hillips Petroleum Com	pany								
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Section 25 Township	,	32N	Range		8W . NA	IPM.	San Jua	ın	County
DESIGNATION OF TRANS	SPORTE	R OF O	IL ANI	NATUR	AL GAS	address to wh	?-b	and this form	is to be sent)
ne of Authorized Transporter of Oil	A .		e l	و ت		E St	the of		W 82401
me of Authorized Transporter of Casing	VII.C		or Dry (Address Miles	and Anna to mb	ich approved	copy of this form	is to be sent)
me of Authorized Transporter of Cosing	JEEU OIL	لـــا	G 2., (ر کی ۔۔۔	POBO	158900	SLC	UT 8	4158-0900
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name of number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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