			•	CREAGE DED		AT C	Superiodica () 1. Effective 1-1-65
	·	All distances		e outer boundaries	of the Section		<u> </u>
(Autoriot			Lacas		0/4		Well Ho.
	ETROLEUM COM			n Junn 32-			36
Unit Letter	Section	Township	ļr	lange On a	County		
<u> </u>	25	32N		8w	Ban	Juan	
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interest a 3. If more the dated by a	nd roynlty). on one lense of communitization. No If	unitization, forc	hip is dedic e-pooling. et 'type of con	nted to the wel e? nolidation	II, have the i	interests of	AUG 20 19/8
· this form i	if necessary.)— ble will be assi	gned to the well s	intil all inter	ests have been	n consolidat	ed (by com	munitization, unitization, approved by the Commis-
	MAR 2 3 1992 NL CON. E		1000 136	17101		I hereby shown on notes of worder my Is true a knowledge Date Survey Registered and Lan	certify that the well location this plat was platted from field actual surveys made by me ar supervision, and that the same and correct to the best of my e and belief. 17. 1976 Prolassional Engineers d Surveyor.
						3950	
	SEE REVERSE	E SIDE FOR TO	?S	÷ ,		\	FORM 24-1

FORM 24-1"

Ojo Alamo Ss		2666 '		
Kirtland Sh		2745'		
Fruitland Fm		3393'		
Fruitland Coal		3540 '		
Pictured Cliffs	(Upper)	3744		
Pictured Cliffs	(Lower)	3869 '		

DISTRICT II P.O. Derson DD, Arcela, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OMD 2DV							30-	045-2	2/5/
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321	N		W8		TA.	San Jua	an		County
nip 321		Lange			ITM ₆				
INSPORTE	R OF OT	L AND	NATUR	AL GAS					
	or Condens		es l	Address (Giw					ゼ)
ters 2	1640			3535 E.	30th, Fa	irmingt	on, NM 8	3 / 4() <u>1</u>	<u></u>
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						Whea	Attn:	Claire P	otter
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.