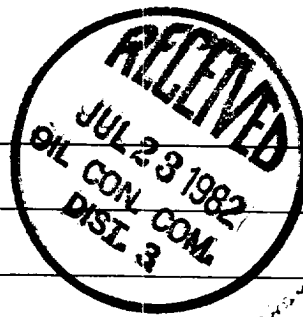


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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65



I.

Operator Union Texas Petroleum Corporation	
Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Change of Ownership to Union Producing Company successor to Supron Energy Corporation	
If change of ownership give name and address of previous owner Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Payne	Well No. 1-A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Fed	Lease No. SF 080517
Location Unit Letter P ; 1140 Feet From The South Line and 1130 Feet From The East Line of Section 20 Township 32 North Range 10 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Post Office Box 108, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Gathering Co.	Address (Give address to which approved copy of this form is to be sent) 1800 First International Bldg. Dallas, Texas 75201
If well produces oil or liquids, give location of tanks. Unit P Sec. 20 Twp. 32N Rge. 10W	Is gas actually connected? Yes When 9/26/78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 5/9/78	Date Compl. Ready to Prod. 7/20/78	Total Depth 5725	P.B.T.D. 5670					
Elevations (DF, RKB, RT, GR, etc.) 6314	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4980	Tubing Depth 4900					
Perforations 5515, 5432, 22, 18, 5397, 95, 81, 70, 68, 61, 59, 23, 09; 5296, 70, 62, 59, 57, 5182, 84, 82, 68; 5066, 62, 58, 52, 48, 44, 30, 26, 13; 5001, 4996, 94, 86.			Depth Casing Shoe 5725					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	10-3/4"	347'	227					
8-3/4"	7"	3440'	500					
6-1/4"	4-1/2"	5725'	300					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

Vice-President

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

JUL 23 1982

APPROVED _____, 19

BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.