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SANTA FE			Form C-104
FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	ALIMAN		
	AUT/REALERS for a second	STUSPORT OIL AND NATURA	AL GAS
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Southern Union Pr	oduction Company		
Address		- <i>i</i>	
	mington, New Mexico 874	01 Other (Please explain)	·····
Reason(s) for filing (Check proper b	ox) Change in Trasport	Other (Please explain)	
New Well A	Otl		
Change in Ownership	Casingheed Gen		
	€2,5,2,1		
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AN	ULEASE Well No., Pour Name,	Kind of	Lease SR.ease No.
Lease Name	5-A Blanco Pictul		ederal or Fee Federal 080517
Payne	JA Blanco Fictu	red CILLIS LAL.	reactar output
	40 Feet From The South	1725 Feet F	rom The East
0.9	rownship 32 North	lo West , <sub>NMPM</sub> , Sar	Juan County
Name of Authorized Transporter of	RTER OF OIL AND NAL	Harress (Give address to which a	approved copy of this form is to be sent)
Plateau Inc.		Farmington, New Mer	cico 87401
Name of Authorized Fransporter of	Casinghead Gas or 5	St International	Idg. Suite 1800
Cas Coupeny of New 2	Burn Sathering	Dallas, Taxas 75201	Attn: Mr. R. J. McCrary
If well produces oil or liquids, give location of tanks.	Unit Sec. Twr. 7	in yas actually connected?	Upon Pipeline Connection
	with that from any other had	a te commingling order number	
COMPLETION DATA	Oil Well	Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion $-(X)$	X	
Date Spudded	Date Compl. Ready to First	. a Depth	P.B.T.D.
10/18/76		5725 R.K.B.	5075 R.K.B.
Elevations (DF, RKB, RT, GR, etc.	) Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
6305 CD Lavel	Pictured Cliffs	3223	3232
Perforations 1 Shot at: 32	90,3288,3286,3283,3281,	3278,3249,3243,3242,324	41, Depth Casing Shoe 5690 R.K.B.
3234,3229,3225,3224	and 3223	AL CREMENTING RECORD	J070 A.K.D.
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING 10-3/4"	550	350
13-3/4"	7	3443	300
<u>8-3/4"</u> 6-1/4"	4+1/2 <sup>11</sup>	5690	310
0=1/4	1=1/4"	3232	
. TEST DATA AND REQUEST		ecovery of total volume of loa	d oil and must be equal to or exceed top allow
OIL WELL	ab	layer or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	moducing Method (Flow, pump,	gas lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
	Oil-Bbis.	weter - Bbls.	Gas-MCF
Actual Prod. During Test	OII-BDIE.		
l			
GAS WELL			the second s
Actual Prod. Test-MCF/D	Length of Test	1. 18. Condensate/MMCF	Gravity of Condensate
-0-	3 Hours	-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shub-1	lasing Pressure (Shut-in) 1186	Choke Size 3/4"
Back Pressure	117	a characteristic and a second s	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	
		PPROVED	, 19
Commission have been complie	nd regulations of the OH Contract of with and that the inform	Animinal Sioned	by A. H. Kendrick
above is true and complete to	the best of my knowledge	ULIEITEI DIBUOR	
1		nitu <b>e</b>	
TI A. Ma	AL		
V. L. a. h. Tha	1X.	This form is to be file	d in compliance with RULE 1104.
Andy he IIM		all this form must be see	allowable for a newly drilled or despene companied by a tabulation of the deviatio
Rudy D. Lotto (3	ignature)	Casts taken on the well in	accordance with RULE 111. m must be filled out completely for allow
Area Superintendent			

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(Title)				
December	22,	1976		
		ate)		

Fill out only Sections I, II, III, and VI for changes of owner, will name or number, or transporter, or other such change of condition. Separate Forme C-104 must be filed for each cool in multiply