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				Form C-104		
SANTA FE	f = t_0.1	EGE FOR ALLOWABLE		Supersedes Old Effective 1-1-6	l C-104 and C-11 5	
FILE / -		AND			•	
U.S.G.S.	AUTHORIZATE CON	ABLARSPORT OIL AND	NATURAL GAS			
TRANSPORTER GAS / OPERATOR /						
PRORATION OFFICE				<u> </u>		
Operator Southern Union	Production Company					
Address P.O. Boy 808. 1	armington, New Mexico	87401				
Reason(s) for filing (Check proper b			ise explain)			
New Well	Change in Transporter					
Change in Cwnership	Casinghead Gas	° <u>Para</u> j	<u> </u>			
If change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL AN		·····				
Lease Name Payne		lesaverde	Kind of Lease State, Federal or Fe	•• Federal	SP.ease No. 080517	
Location	<i>J-A</i>				000317	
Unit Letter ; 1	140 Feet From The South	1725	Feet From The	East	<u></u>	
Line of Section 27	Township 32 North	10 West , NM	PM, San Ju	lan	County	
L		· · · · · · · · · · · · · · · · · · ·				
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of (RTER OF OIL AND Notes or Condensate	Address (Give addres	s to which approved co	py of this form is t	o be sent)	
Plateau Inc.		Farmington	New Mexico 87	7401		
Name of Authorized Transpotter of (Casingheed Gas or Day 200 Y	Address (Give addres	s to which approved co	Suite 1800'	o be sent)	
Gas Company of New	Marico Suthering	Dallas, Tox;	s Attns M	r. R. J. Mc		
If well produces oil or liquids, give location of tanks.	Unit Sec. Two. /			Pipeline C	onnection	
If this production is commingled	<u> </u>	commingling or		•		
. COMPLETION DATA				g Back ¹ Same Res	ty Diff Beely	
Designate Type of Comple	tion $-(X)$	X	r Deepen Plug			
Date Spudded	Date Compl. Ready to Pres.	Stal Depth	P.B	.T.D.	<u></u>	
1010196		5725 R.K.		5651 R.K.B	•	
	Name of Producing Forma	To p Oil/Gas Pay	Tub	ing Depth 5084		
6395 GR. Level	Hesaverde 537, 5633, 5613, 5608, 5606	5094	1568 5564 Den	th Casing Shoe		
	<u>532,5521,5516,5406,539</u>	1.5341.5309.5297	5206.5146.	·····		
5143-5135-5133-5126-5	123,5121, TUBING, CASE	AND CEMENTING REC	ORD 5109, 5099	& 5094		
HOLE SIZE	CASING & TUSING COL	DEPTH	SET	SACKS CEN	IENT	
13-3/4"	10-3/4"	550		350		
8-3/4"	7	3443		300	<u> </u>	
6-1/4"	<u>-1/2"</u>	5690		310		
	2-1/16" E.U.E		<u>_</u>			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test of or other of the second s		ica septa or de jor jun 24 nu	entropy secovery of total volume of load oil and must be equal to an exceed top allow hepch or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pump, gas lift, etc.	.)		
Length of Test	Tubing Pressure	Cosing Pressure	Cho	ke Size		
Actual Prod. During Test	Oil-Bbls.	Actar-Bbis.	Gas	- MCF	<u> </u>	
						
CAS WELL				· · ·		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Dis. Condensate/M	ACF Gra	vity of Condensate		
2171	3 Hours Tubing Pressure (Shut-La	when Dressure (Sh	wt-in) Cho	ke Size		
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Sand-1 674	Packer		3/4"		
I. CERTIFICATE OF COMPLIA	INCE	οιι	_ CONSERVATIO	N COMMISSIO	N	
		PPROVED	P		19	
I hereby certify that the rules ar Commission have been complied	d with and that the inform	Original	Signed by A. R.	Kendrick		
above is true and complete to	the best of my knowledge in					
	n		77.801 <u>- 10</u>			
VIIII.		This form is	to be filed in compl	iance with RUL	ed or deerses	
Mary M. 1100	(X	st this form m	equest for allowable just be accompanied i	by a tabulation ()I füs Gealetic	
Rudy D. Motto (S Area Superintendent	9 . 19 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 .	E souts taken on th	ne well in accordance	e with RULE 11	1.	
	(Title)	All sections	of this form must be recompleted wells.	inited out compl	eratà for silom	

December 22, 1976

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, Fill out only Sections I. II. III, and VI for changes of owner, fill name or number, or transporter, or other such change of condition. Separate Forme C-104 must be filed for each pool in multiply

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m C-104		
ersedes	Old C-104	and C-110