

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.
SF-080517

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
PAYNE FEDERAL 5A

9. API Well No.
3004522173

10. Field and Pool, or Exploratory Area
BLANCO PC/BLANCO MV

11. County or Parish, and State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No.(include area code)
505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1725FEL 1140FSL 0-27-32-10

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT



Electronic Submission #2850 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 03/09/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 03/08/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED FOR RECORD

Approved By

Title

18 09 2001 Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Office

MINERAL SERVICES OFFICE

13.

(2-15-01) MIRU. ND WH. NU BOP. TOO H W/2-3/8" TBG. TIH W/CIBP, SET @ 5500'. SDON.

(2-16-01) PT CIBP & CSG TO 3000 PSI/15 MIN, OK. PERF CH/MN @ 4787, 4789, 4820, 4845, 4891, 4903, 5089, 5102, 5114, 5154, 5156, 5179, 5223, 5269, 5271, 5291, 5337, 5347, 5385, 5396, 5402, 5439, 5447, 5480, 5488, 5493 W/26 0.32" DIAMETER HOLES. SDON.

(2-17-01) PT FRAC LINES TO 7000 PSI, OK. FRAC CH/MN W/845 BBL SLK WTR, 90,000# 20/40 BRADY SAND, 1,495,400 SCF N2. FLOW BACK WELL.

(2-18-01) FLOW BACK WELL.

(2-19-01) (VERBAL APPROVAL FROM STEVE MASON, BLM, TO SQUEEZE) TIH W/CIBP, SET @ 4740'. PERF 2 SQZ HOLES @ 4374'. PT CIBP TO 3000 PSI, OK. SDON.

(2-20-01) TIH W/CMT RETAINER, SET @ 4311'. PUMP 150 SX CLASS "B" W/2% CALCIUM CHLORIDE. SDON.

(2-21-01) TIH W/MILL, TAG CMT @ 3868'. DRILL OUT CMT & CMT RETAINER TO 4385'. TIH TO 4720'. TOO H W/MILL. RAN CBL @ 4700-3900', 100% BOND @ 4410-4300', 60-70% BOND TO 4250'. SDON.

(2-22-01) PERF LEWIS @ 4374, 4376, 4380, 4387, 4394, 4396, 4420, 4424, 4426, 4434, 4437, 4439, 4453, 4458, 4460, 4485, 4486, 4498, 4500, 4519, 4520, 4539, 4540, 4558, 4560, 4572, 4584, 4590, 4648, 4652 W/30 0.29" DIAMETER HOLES. PT FRAC LINES TO 7000 PSI, OK. FRAC LEWIS W/902 BBL 20-30# LNR GEL, 200,000# 20/40 BRADY SD, 954,000 SCF N2. FLOW BACK WELL.

(2-23-01) FLOW BACK WELL. TIH W/MILL, CO TO 4740'. BLOW WELL.

(2-24-01) CO TO CIBP @ 5500'. FLOW BACK WELL.

(2-25-01) BLOW WELL.

(2-26-01) DRILL OUT CIBP @ 5500'. CIRC & CO TO 5637'.

(2-27-01) TOO H W/MILL. TIH W/MILL, CO TO 5738'. TOO H W/MILL. TIH W/179 JTS 2-3/8" 4.7# J-55 TBG, SET @ 5605'. SN @ 5600'. ND BOP. NU WH. SDON.

(2-28-01) RD. RIG RELEASED.