

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		8. Farm or Lease Name <b>Boyd Gas Com "B"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>1170</b> FEET FROM THE <b>South</b> LINE AND <b>790</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>31N</b> RANGE <b>10W</b> NMPM.		10. Field and Pool, or Wildcat <b>Blanco Pictured Cliffs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5775' GL</b>		12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER **Perf & Frac** ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 2-9-77. Displaced hole with 2% KCl water. Pressure tested casing to 2600 psi and spotted 500 gallons 15% HCl. Perfed 2528-72, 2586-2602' with 1 SPF. Foam frac with 3,000 gallon pad frac fluid containing 30% water by volume and 70% N<sub>2</sub> by volume, 2% KCl water, 6 gallons ADA foamer per 1,000 gallons water and nitroified with 1400 SCF nitrogen per barrel of water; 12,000 pounds 20-40 sand and 48,000 pounds 10-20 sand in 30,000 gallons frac fluid. No breakdown. Maximum, minimum and average treating pressure 1200 psi. AIR 20 BPM. Used 375,000 SCF nitrogen. Cleaned out well to PBD 2747' with nitrogen. Landed 2-3/8" tubing at 2616'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. E. Scoboda*

TITLE Area Adm. Supvr.

DATE February 15, 1977

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_

TITLE SUPERVISOR DIST. #3

DATE 2/16/77

CONDITIONS OF APPROVAL, IF ANY: