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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Boyd Gas Com "B"	
9. Well No. 1	
10. Field and Pool, or Wildcat Blanco Pictured Cliffs	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER **M**, **1170** FEET FROM THE **South** LINE AND **790** FEET FROM
West THE **8** LINE, SECTION **31N** TOWNSHIP **10W** RANGE **10W** NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
5775' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Spud and set casing**

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12-1/4" hole was spud on 1-22-77 in boulders. Drilled out of boulders at 83'. Drilled to 262' and set 8-5/8" casing at 258' with 200 sacks Class "B" cement with 2% CaCl2 on 1-24-77. Cement circulated. Tested blowout preventer and casing with 400 psi, OK. Reduced hole to 7-7/8" and continued drilling, encountering a 2" water flow at 800' and a light blow of flammable gas. Drilled to TD of 2786'. Set 4-1/2" casing at 2784' with 650 sacks Class "B" cement with 50:50 Pen, 6% Gel, 2 pounds medium Tuf Plug per sack, followed with 100 sacks Class "B" Neat on 1-29-77. Did not circulate cement. Well kicked water and mud up backside. Waited on cement to set. Squeezed backside with 100 sacks Class "B" Neat cement. Shut off water but still kicking gas. Waited on cement to set and resqueezed with 100 sacks Class "B" Neat cement. Flowed 2" stream cement. Waited on cement to set and resqueezed with 300 sacks Class "B" Neat cement with 2% CaCl2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. L. Svoboda TITLE Area Adm. Supvr. DATE February 15, 1977

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

