

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
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SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Boyd Gas Com "B"

2. Name of Operator
AMOCO PRODUCTION COMPANY

9. Well No.
1

3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

10. Field and Pool, or Wildcat
Blanco Pictured Cliffs

4. Location of Well
UNIT LETTER **M** LOCATED **1170** FEET FROM THE **South** LINE AND **790** FEET FROM THE **West** LINE OF SEC. **8** TWP. **31N** RGE. **10W** NMPM

12. County
San Juan

15. Date Spudded **1-22-77** 16. Date T.D. Reached **1-28-77** 17. Date Compl. (Ready to Prod.) **2-10-77** 18. Elevations (DF, RKB, RT, GR, etc.) **5775' GL, 5785' KB**

19. Elev. Casinghead

20. Total Depth **2786'** 21. Plug Back T.D. **2747'** 22. If Multiple Compl., How Many

23. Intervals Drilled By **Surf.-TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2528-2602' Pictured Cliffs

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Correlation, Compensated Density, Induction Electrical

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	258'	12-1/4"	200 sx	None
4-1/2"	10.5#	2784'	7-7/8"	750 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	2616'	-

31. Perforation Record (Interval, size and number)
2528-2572' x 1 SPF, 44 holes
2586-2602' x 1 SPF, 16 holes
Size: .42"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2528-2602' - 60,000# sn, 33,000 gals. frac fld.

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
SI
Date of Test **2-19-77** Hours Tested **3** Choke Size **.75** Prod'n. For Test Period
Oil - Bbl. **168** Gas - MCF
Flow Tubing Press. **100** Casing Pressure **340** Calculated 24-Hour Rate
Oil - Bbl. **1344** Gas - MCF
Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *EL Sraboda* TITLE **Area Adm. Supvr.** DATE **3-4-77**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 112g.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1704, 2100	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2528	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation