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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Salum Gas Com "B"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER E , 1510 FEET FROM THE North LINE AND 800 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 32N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6010' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-8-76 Tested 4-1/2" casing to 2600 psi 15 minutes OK and spotted 500 gals. 15% acid at 2900'. Perf 2824-2857' and 2890-2902' with 2 SPF. Broke down well with 3,000 gal. frac fluid pad, containing 1% KCl water, 6 gals. ADA foam per 1000 gallons water, 30% water by volume and 70% nitrogen by volume; water nitroified with 630 SCF per barrel; 12,000 pounds 20-40 sand and 48,000 pounds 10-20 sand in 30,000 gallons frac fluid. Maximum treating pressure 1600, minimum 1500, average 1550 psi. Injection rate 21 BPM. Cleaned out sand with nitrogen to PBD 2912'. Landed 2-3/8" tubing at 2899' on 12-9-76.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. R. Hendrick* TITLE Area Adm. Supvr. DATE December 17, 1976

Original Signed by A. R. Hendrick

SUPERVISOR DIST. #3

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: