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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

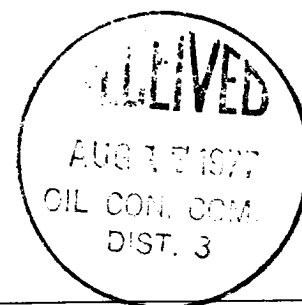
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Cahn Gas Com
3. Address of Operator 501 AIRPORT DRIVE, FARMINGTON, NEW MEXICO 87401		9. Well No. 2
4. Location of Well UNIT LETTER E , 1510 FEET FROM THE North LINE AND 800 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 32N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Undesignated Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 6107' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recompletion operations commenced 6/24/77. Set cement retainer at 2820'. Pumped 50 sacks Class "B" 2% CaCl₂ into Pictured Cliffs perms 2824-2857' and 2890-2902. Unable to squeeze. Pumped all cement away, AIR 6 BPM, & 1600 psi. Pumped 50 sacks Class "B" 2% CaCl₂. Reversed out 1/2 barrel cement. Pressure tested 500 psi. Circulated with 2% KCl water and spotted 250 gallons 7-1/2% HCl. Perfed 2782-2800' with 2 SPF. Landed 2-3/8" tubing at 2805'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. L. L. L.* TITLE Area Adm. Supervisor DATE 8/16/77

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE AUG 17 1977

CONDITIONS OF APPROVAL, IF ANY: