

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-22177
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cahn Gas Com
8. Well No. 2
9. Pool name or Wildcat Undesignated Fruitland
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6107

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Coal Seam OTHER	2. Name of Operator Amoco Production Company Attn: J. L. Hampton	3. Address of Operator P.O. Box 800, Denver, Colorado 80201	4. Well Location Unit Letter <u>E</u> : <u>1510</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>32N</u> Range <u>10W</u> NMPM <u>San Juan</u> County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company plugged and abandoned the subject well as follows:

1. Tried to recover tubing. Some stuck. Top of fish @ 2705'. Original tubing left in hole from 2705' to 2807'.
2. Set cmt retainer @ 2657. Pr tst to 3000#. Held for 5 min. TOH retainer. Run CBL from 2660'-200'. Unable to get readable CBL due to gas flow @ 2445'. Load hole with water.
3. Set pkr @ 2621' & pr tst from top of cmt retainer 2657'-2621' @ 400#. Held for 5 min.
4. Set pkr @ 2524' Pr tst csg to 400#. Held for 5 min.
5. Set pkr @ 2426' & circ fluid around csg to surf @ 900# & 185 BPM. TOH pkr.
6. Pmp 11 BBL pre-flush and 50 sx Clas G cmt neat. Top of cmt plug @ 2048'.
7. Tag cmt @ 1608'. Rotate & rec hard cmt cuttings. Set tbg @ 1774' & pmp 40 sx Class G cmt 2% CaCl2. Plug from 1774' to 1263'.

CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton TITLE Sr. Staff Admin. Supv. DATE 12/12/90
TYPE OR PRINT NAME J. L. Hampton TELEPHONE NO. 830-5025

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE DEC 14 1990
CONDITIONS OF APPROVAL, IF ANY: