

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Schneider Gas Com "B"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Fruitland
12. County San Juan
19. Proposed Depth 3050'
19A. Formation Fruitland
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 6059' GL
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor None
22. Approx. Date Work will start May 1977

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	
4. Location of Well UNIT LETTER M LOCATED 1110 FEET FROM THE South LINE AND 1185 FEET FROM THE West LINE OF SEC. 28 TWP. 32N RGE. 10W NMPM	
19. Proposed Depth 3050'	19A. Formation Fruitland
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 6059' GL	21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor None	22. Approx. Date Work will start May 1977

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	250'	200	Circulate
7 7/8"	4 1/2"	10.5#	3050'	750	Circulate

The Schneider Gas Com "B" No. 1 well was completed as a non-commercial Pictured Cliffs well on 2/25/77. Amoco Production proposes to set a cement retainer at 2868' and squeeze the perfs with 60 sacks Class "B" cement. The well will then be completed as an undesignated Fruitland from 2839-57 with 2 SPF. The perfs will be broken down with 250 gallons 7 1/2% MCA. This well will be completed as a non-productive pressure observation Fruitland well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed AK Kendrick Title Area Engineer Date May 4, 1977

(This space for State Use)

APPROVED BY AK Kendrick TITLE SUPERVISOR DIST. #3 DATE MAY 5 1977  
CONDITIONS OF APPROVAL, IF ANY: