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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

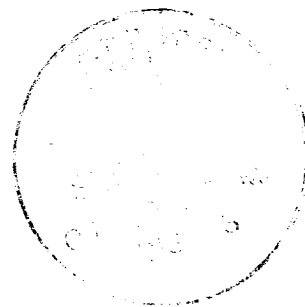
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Schneider Gas Com "B" Fruit.
3. Address of Operator 501 AIRPORT DRIVE, FARMINGTON, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER M 1110 FEET FROM THE South LINE AND 1185 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 32N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Undesignated Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 6059' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Recompletion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operations to recomplate the subject well to the Fruitland formation were commenced 6/24/77. Set a cement retainer at 2870' and pressured up backside with 500 psi. Squeezed perfs 2878-2869' with 50 sx Class "B", 2% CaCl₂. Staged 6 times. Final pressure 1500 and dropped to 800. Reversed out 1/2 barrels cement. Perfed 2839-57' with 2 SPF. Brokedown with 250 gallons 7-1/2% HCl with breakdown pressure 100 psi. Ran 2-3/8" J-55 tubing to 2860'. Well is now shut-in as a non-productive pressure observation Fruitland well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. R. Kendrick* TITLE Area Adm. Supvr. DATE 9/14/77

Original Signed by A. R. Kendrick
APPROVED BY _____ TITLE SEP 14 1977 DATE 9/14/77

CONDITIONS OF APPROVAL, IF ANY: