

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-22178

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER PxA

2. Name of Operator
Amoco Production Company ATTN: J.L. HAMPTON

3. Address of Operator
P. O. Box 800 Denver, Colorado 80201

4. Well Location
Unit Letter M: 1110 Feet From The South Line and 1185 Feet From The West Line

Section LOW NMPM San Juan County

10. Date Spudded 12/31/76 11. Date T.D. Reached 1/10/77 12. Date Compl. (Ready to Prod) PxA 4/18/89 13. Elevations (DF & RKB, RT, GR, etc.) 6059' GR 14. Elev. Casinghead

15. Total Depth 3050 16. Plug Back T.D. 2870 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools yes Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Pictured Cliffs 2839'-2969'; Fruitland Coal 2638'-2721' 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run
GR, CDL, IND 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	257'	12 1/2"	200 sx Cl. B	0
4 1/2"	10.5#	3050'	7 7/8"	830 sx Cl. 50/50 poz,	
				100 sx. Cl. B neat tail	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					pulled		

26. Perforation record (interval, size, and number)
see attached

JAN 22 1991

OIL CON. DIV.

DIST. 3

PRODUCTION

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PxA

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.L. Hampton Printed Name J.L. Hampton Sr. Staff Title Asst. Mgr. Date 1/17/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2310'			Fruitland
2878'			Pictured Cliffs

Schneider Gas Com Frt. B #1
Perf, Frac and Cement

1. Perf: 2878'-2889' @ 1 SPF
2893'-2969' @ 1 SPF
2. Frac: 2878'-2969' with 30,000 gal 70 quality nitrogen foam and 60,000# sand.
Breakdown pressure 1550 psi. AIR 21 BPM.
3. Cement squeeze perfs 2878-2969' with 50 sx Class B cement. Reversed out $\frac{1}{2}$ BBL.
4. Perf: 2839'-2857' @ 2 SPF
5. Frac: 250 gal 7 $\frac{1}{2}$ % HCl. Breakdown pressure 100 psi.
6. Set CIBP @ 2810'
Perf: 2638'-2664' @ 4 JSPF, .5", 144 holes
2711'-2621' @ 4 JSPF, .5", 40 holes
7. Frac: 2628'-2721' with 103,800 gal 30# gel, 20,800# 40/70 sand and 198,000#
20/40 sand.
8. Set CIBP @ 2797'. Pump Class B cement: 45 sx 2795'-2183'
45 sx 2183'-1574'
45 sx 1574'-965'
45 sx 965'-356'
19 sx 356' to surface
5 sx top
9. Dig out around wellhead, cut off wellhead, weld on PxA marker.
10. Reclaim location.