

NO. OF C	RECEIVED	6
DIST	UTION	
SANTA F		
FILE		
U.S.G.S.		2
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
 APPROVAL VALID
 FOR 90 DAYS
 EXPIRES 12-1-76

30-045-22189

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Unit Agreement Name
b. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Farm or Lease Name Valentine Gas Com "C"
2. Name of Operator	AMOCO PRODUCTION COMPANY	9. Well No. 2
3. Address of Operator	501 Airport Drive, Farmington, New Mexico 87401	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
4. Location of Well	UNIT LETTER E LOCATED 1450 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE OF SEC. 32 TWP. 32 RGE. 10 NMPM	12. County San Juan
19. Proposed Depth	3050	19A. Formation Pictured Cliffs
20. Rotary or C.T.	Rotary	
21. Elevations (Show whether DF, RT, etc.)	6107 GL	22. Approx. Date Work will start October 1976
21A. Kind & Status Plug. Bond	Statewide	
21B. Drilling Contractor	Unknown	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24	250'	200	Circulate
7-7/8	4-1/2	10.5	3050'	650	Circulate

Amoco proposes to drill the above well to develop the Pictured Cliffs formation. The well will be drilled using rotary tools to a total depth of 3050'. Production casing will be set through the Pictured Cliffs formation upon completion.

Perforations and stimulations will be based upon analysis of open hole logs. A copy of all logs will be filed upon completion. Amoco's standard blowout preventer will be employed (see attached drawing for blowout preventer design). Upon completion the well location will be cleaned and the reserve pit filled and leveled.

The gas has not been dedicated to a purchaser.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Engineer Date September 13, 1976
 (This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

