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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
2. Name of Operator: **Amoco Production Company**
3. Address of Operator: **501 Airport Drive, Farmington, N. M. 87401**
4. Location of Well: UNIT LETTER **E** **1450** FEET FROM THE **North** LINE AND **790** FEET FROM THE **West** LINE, SECTION **32** TOWNSHIP **32N** RANGE **10W** N.M.P.M.
10. Field and Pool, or Wildcat: **Blanco Pictured Cliffs**
7. Unit Agreement Name
8. Farm or Lease Name: **Valentine Gas Com "C"**
9. Well No.
15. Elevation (Show whether DF, RT, GR, etc.): **6107' GL**
12. County: **San Juan**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud & Set casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole on 4/19/77. Drilled to 253' and set 8 5/8" K-55 casing at 253' with 250 sacks Class B 2% Ca Cl₂. Circulated out 20 sacks good cement. WOC and pressure tested casing to 500 PSI, OK. Drilled 7 7/8" hole to TD 3070. Set 4 1/2" K-55 casing at 3070' with 730 sacks Class B 50:50 Poz, 6% Gel, 2 pounds medium Tuf Plug per sack followed with 100 sacks Class B Neat. Circulated out 30 sacks good cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. S. ...* TITLE Area Adm. Supvr. DATE May 3, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: