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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u></p> <p>3. Address of Operator <u>501 Airport Drive Farmington, NM 87401</u></p> <p>4. Location of Well UNIT LETTER <u>E</u> <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE SECTION <u>32</u> TOWNSHIP <u>32-N</u> RANGE <u>10-W</u> NMCM.</p>	<p>7. Unit Agreement Name</p> <p>8. Form or Lease Name <u>Valentine Gas Com "C"</u></p> <p>9. Well No. <u>1</u></p> <p>10. Field and Pool, or Willabur <u>Blanco Pictured Cliffs</u></p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) <u>6107' GL, 6117' KB</u></p>	<p>12. County <u>San Juan</u></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPVS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The P x A operations for the subject well were begun and completed on 1/4/78. The P x A procedure consisted of :

- 1) Squeezing 10 sx Class "B" Neat cement into the formation
- 2) Spotting 60 sx cement plug over the perforations 2914-74'.
- 3) Spotting 10 sx cement three feet below the surface.
- 4) Cutting off wellhead and erecting P x A marker and cleaning up location.

The following casing was left in the hole: 8-5/8" 24# K-55; set at 253'
4-1/2" 10.5# K-55; set at 3070'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Adm. Supervisor DATE 1/17/78

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: