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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-17
 Revised 8-4-78

6a. Indicate Type of Lease	State ☒ Fee ☐
6b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐
2. Name of Operator	
AMOCO PRODUCTION COMPANY	
3. Address of Operator	
501 Airport Drive Farmington, NM 87401	
4. Location of Well	

7. Lease Agreement Name
8. Para. or Lease Name
Valentine Gas Com "C"
9. Well No.
1
10. Field and Loc., or Wellhead
Blanco Pictured Cliffs
11. County
San Juan

UNIT LETTER	E	LOCATED	1450	FEET FROM THE	North	LINE AND	790	FEET FROM
THE	West	LINE OF SEC.	32	TWP.	32N	RGE.	10W	NMPM

15. Date Drilled	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/19/77	4/22/77	1/4/78 (P x A)	6107' GL, 6117' KB	

20. Total Depth	21. Plug Back T.D.	22. Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3070'	3034'			O-TD	

24. Producing Interval(s), at this completion - Top, bottom, Name	25. Was Directional Survey Made
2914-2974', Pictured Cliffs	No

26. Type Electric and Other Log Run	27. Was Well Cored
Compensated Density, Gamma Collar Perforation Record	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	253'	12-1/4"	250 sx	
4-1/2"	10.5	3070'	7-7/8"	830 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2951'

31. Perforation Interval, size and number	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2914-2974' x 1 SPF of .42" diameter; total of 26 holes	DEPTH INTERVAL
	2914-2974'
	AMOUNT AND KIND MATERIAL USED
	60,000# sand & 30,000 gallons foam frac fluid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P x A	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>E. J. ...</i>	Area Adm. Supervisor	1/17/78

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This form is to be filled with the information in the bottom of the 10-minutes and 1-hour time classes after the completion of any newly drilled or reopened well. It will be submitted by the well owner to the nearest oil and gas regulatory commission, the well and owner name of all reported tests conducted, including well status term. All well names must include a measure of depth. In the case of geotechnical, induced welling, the vertical to the shall also be reported. For multiple completion, items 1 through 34 shall be reported for each zone. The form is to be filed in geologic file except on state land, where tax values are required. See rule 1145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1796'</u>	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2912'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubi _____	T. Granite _____	T. Todile _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation