NO. OF COPIES RECEIVED	-5								
DISTRIBUTION		NEW MEXICO	O OIL CONSER	VATION CO	MMISSION		m. C-101 vised 1-1-65		
SANTA FE									
FILE						54		Type of Lease	
U.S.G.S.	2						STATE	FEE	X
LAND OFFICE						. 5.	State Oil &	Gus Leuse No.	
OPERATOR	1								
							//////		/////
APPLICA	TION FOR P	ERMIT TO DRILL	<u>, DEEPEN, O</u>	R PLUG B			711111		7////
a. Type of Work						7.	Unit Agree	ment Name	
DRILL		DEEPE	N		PLUG BACK			,	
b. Type of Well						8.	Farm or Le		
OIL GAS WELL WELL	X o	HER	5	ZONE	MULTIPLE ZONE		eeper (as Con "B"	•
Name of the erator						9.	Well No.		
AMOCO PRODUCTI	ON COMPANY	1					1		
. Address of Operator						10). Field and	. Poel, er Wildent	:
			TCO 8740	1		-1		Poel, er Wildent	1 and
KAL ATOBODT DP	TVR PARMT	NGTON NEW MK		1					/////
501 AIRPORT DR	IVR, FARMI	NGTON, NEW ME	1110 FE	ET FROM THE	North		11111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/////
501 ATRPORT DR Location of Well	LETTERC	LOCATED	1110FE	ET FROM THE _	Nerth				
, Location of Well UNIT	LETTERC_	LOCATED	1110FE	ET FROM THE _	North				
Location of Well UNIT I	LETTERC_	LOCATED	1110FE	ET FROM THE _		NMPM	2. County		
, Location of Well UNIT	LETTERC_	LOCATED	1110FE	ET FROM THE _		ммрм 1.1	•		
, Location of Well UNIT	LETTERC_	LOCATED	1110FE	ET FROM THE _		ммрм 1.	2. County an Juan		
, Location of Well UNIT	LETTERC_	LOCATED	1110FE	ET FROM THE _		ммрм 1.	•		
, Location of Well UNIT	LETTERC_	LOCATED	1110 FE 34	ET FROM THE _	RGE. 10	ммрм 1.	an Juar	22. Botary or Cr	
, Location of Well UNIT	LETTERC_	LOCATED	1110 FE 34	et FROM THE _	RGE. 10	NMPM 11	an Juar	20. Botary or C.	
, Location of Well UNIT	LETTERC	LOCATED	1110 FE .34 TW 	ET FROM THE _	RGE. 10	NMPM 11	an Juan		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 ^H	8 5/8"	24#	250'	250	Circulate
7 7/8"	4 1/2"	10.5#	2950'	600	Circulate

The Leeper Gas Com "B" No. 1 was completed as a non-commercial Fictured Cliffs some on 1/18/77. Anoco Froduction proposes to recomplete this well as an Undesignated Fruitland well. The Fictured Cliffs perfs will be squeezed with 60 sacks Class "B" cement. It will then be drilled out to FBD and perforated from 2418-32', 2444-53' 2660-90' with 2 SPF. The well will be stimulated with a form frac.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NON- RODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Al Tilore Comery	Title Area Englacer	Date May 5, 1977
(This space for State User, APPROVED BY CAR Levin icle		
CONDITIONS OF APPROVAL, IF ANY:		