

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 32-7 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401		9. WELL NO. 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 880' FSL & 1460' FWL n		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6520' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T32N, R7W	
		12. COUNTY OR PARISH San Juan	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-23-76 Drilled 8 3/4" hole to 3821' w/mud. Ran 3809', 7", 20#, K-55, casing set at 3821'. Cemented with 120 sks. 65/35 poz with 12% gel followed by 50 sks. Cl. "B" w/2% CC. WOC.

10-24-76 Top of cement at 1900' by temp. survey. Tested casing to 600 PSI, held OK.

10-27-76 Drilled 6 1/4" hole to 5935' w/gas. Ran Gamma Ray Induction & Density logs. Ran 2245', 4 1/2", 11.6#, K-55 casing, liner set at 5931'. Top of liner at 3686', float collar at 5898'. Cemented w/220 sks. Cl. "B" with 4% gel and 1/4 cu. ft. Gilsonite per sk.

10-28-76 Cleaned out liner to 5898'. Pressure tested casing to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-CCl and perfed 16 holes from 5438' to 5810'. Pumped 1000 gal. 7 1/2% HCl w/24 ball sealers. Fraced with 60,000# 20/40 sand and 70,000 gal. H O.

2

11-1-76 Landed 186 jts. (5795'), 2 3/8", 4.7#, J-55 EUE tubing at 5807'. Shut well in for build-up.

18. I hereby certify that the foregoing is true and correct.

SIGNED

D.H. Maroncelli
D.H. Maroncelli

TITLE

Production Engineer

DATE

11-3-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

NOV 5 1976

DHM/ks

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.