





Job separation sheet

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DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMM	ISSION	1	Form C-101 Revised 1-1-65	
SANTA FE	/						Type of Lease
FILE /		[*]				STATE STATE	FEE X
U.S.G.S.	2+ ;	Francisco					
LAND OFFICE						.S. State Oil &	Gas Lease No.
OPERATOR	/	12-20-76					
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BAC	K			
la. Type of Work						7. Unit Agree	ment Name
T <b>V</b>	י	Deepen [7]	,	31 HC DAG			
b. Type of Well	·	DEEPEN	r	PLUG BAC	<b>↑</b> └┘	8. Farm or Le	ase Name
OIL GAS X			SINGLE X	MULTIPL		Usselm	an Gas Com "B"
2. Name of Operator	OTHER		ZONE L.	ZON		9. Well No.	<del></del>
AMOCO PRODUCT	TON COMPANY						1
3. Address of Operator						10 Field and	Pool, or Wildcat
	rive, Farmington	. NM 87401			:		Pictured Cliffs
						7777777	
4. Location of Well	ER G LOC	ATED <u>1670</u> F	EET FROM THE	North	LINE		
7.00	Vont	h	31	10			
AND 1485	East LIN	E OF SEC.	WP. RGI		нмрм		<i>1111111111111111111111111111111111111</i>
					VIIIX.	12. County	
				777777	M/M	San Jua	<b>n</b> /////////
					XIII		
					$\chi////$		
HHHHHHH	<i>HHHHHH</i>	144444	19. Proposed Depth	19A.	Formation	1	20. Rotary or C.T.
			29501	P1	etured	Cliffs	Rotary
21. Elevations (Show whether Di	F. RT. etc.) 21A. Kind	& Status Plug. Bond					Date Work will start
i '			Unknow			Oct	ober 1976
5831' GL	Sta	atewide	ORMANO		<del> </del>		
23.	Р	ROPOSED CASING AN	CEMENT PROGR	RAM			
·	<u></u>				1	·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		EPTH S			EST. TOP Circulate
12-1/4"	8-5/8"	24#	250'		1	75	Circulate
7-7/8"	5-1/2"	15.5#	2950'		01	Ю	CTLCGTSC
well will be depth. Producompletion.  Perforations	es to drill the drilled using restion casing wi	otary tools will be set thro	th mud as the grade the gr	tured ( le loggerevente	Liffs  Co	formation  py of all  be emp	on upon  l logs will loyed (see
attached dra	wing for blowout	preventer des	agu, opon	eγ Coπάλη	,		
will be clear	ned and the rese	erve pit tilled	and TeastT	<del></del>	<b>_</b>		
		•			H 1		
This gas is	not dedicated to	a purchaser.		10	1		
-						. \	
				1 SE	Pon	10 -	
IN ABOVE SPACE DESCRIBE P		DRODOCAL IS TO DEEDEN	OP DING BACK GIVE	1 TO 66 P	HESENT PRO	DUCTOVE ZONE	AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE P TIVE ZONE, GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR FEOG BACK, GIVE	<b>\</b>	40 V. C	iona T	
I hereby certify that the informat		plete to the best of my l	nowledge and beli	ef.	VST. 3	OIVI.	
Litte Mon	1/2/2004		Engineer			Sep	tember 14, 1976
Signed							
(This space for	r Stafe Use)				1		
nD.	1061	grant 1 s	or blue 🤜				
APPROVED BY	Leuduck.				<del></del>	DATE	1972
					1		
CONDITIONS OF APPROVAL,	IF ANY:				1		

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Amoco Production Company Usselman Gas Com B ٦ Township Unit Letter Section L San Juan G 31 N Actual Footage Location of Well: 1485 feet from the North line and feet irom the East Producing Formation Dedicated Acres Ground Level Elev. Blanco Pictured Cliffs Pictured Cliffs 5831 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ ] Yes Πo If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name H. D. Montgomery 11851 Area Engineer Company AMOCO PRODUCTION COMPANY September 14, 1976 Sec. I hereby certify that the well location shown on this play was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. September 8, 1976 Registered Professional Engineer

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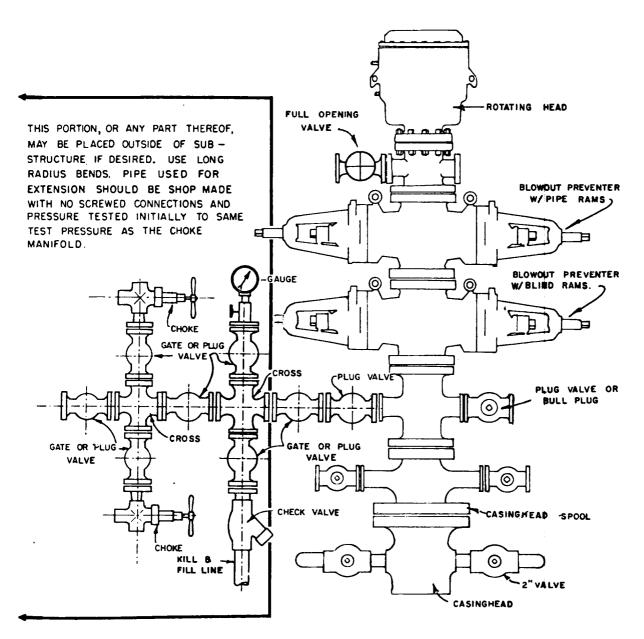
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BLOWOUT PREVENTER HOOKUP

EXHIBIT D-4
OCTOBER 16,1969

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