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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Usselman Gas Com "B"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER C , 1670 FEET FROM THE North LINE AND 1485 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 31N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5831' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

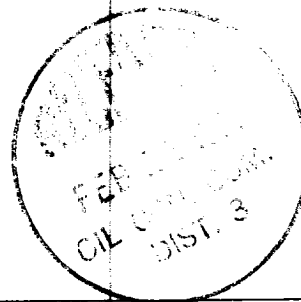
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Spud & Set Casing** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole 1-13-77 and drilled to 256' with boulders to 108'. Set 8-5/8" casing at 256' with 200 sacks Class "B" cement with 2% CaCl₂ on 1-15-77. Cement circulated. Waited on cement to set and tested blowout preventer to 400 psi OK. Reduced hole to 7-7/8" and continued drilling, encountering a 3" water flow at 310', to a TD of 2970'. Set 4-1/2" casing at 2963' with 570 sacks Class "B" cement with 50:50 Poz, 6% Gal, 2 pounds medium Tuf Plug per sack followed with 100 sacks Class "B" Neat on 1-21-77. Squeezed bradenhead with 200 sacks Class "B" cement with 2% CaCl₂ to shut off water flow out bradenhead.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. E. L. L. L. L.* TITLE Area Adm. Supvr. DATE 2-16-77

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

