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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Usselman Gas Com "B"	
2. Name of Operator AMOCO PRODUCTION COMPANY						9. Well No. 1	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401						10. Field and Pool, or Wildcat Blanco Pictured Cliffs	
4. Location of Well							
UNIT LETTER G LOCATED 1670 FEET FROM THE North LINE AND 1485 FEET FROM						12. County	
THE East LINE OF SEC. 4 TWP. 31N RGE. 10W NMPM						San Juan	
15. Date Spudded 1-13-77		16. Date T.D. Reached 1-20-77		17. Date Compl. (Ready to Prod.) 2-9-77		18. Elevations (DF, RKB, RT, GR, etc.) 5831' GL, 5842' KB	
19. Elev. Casinghead		20. Total Depth 2970'		21. Plug Back T.D. 2900'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Surf.-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 2628-2678' Pictured Cliffs		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Ray Correlation, Compensated Density, Induction Electrical	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	256'	12-1/4"	200 sx	None		
4-1/2"	10.5#	2963'	7-7/8"	670 sx	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2686'	-
31. Perforation Record (Interval, size and number) 2628-38' x 1 SPF, 10 holes 2646-78' x 1 SPF, 32 holes Size: .37"				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2628-2678' - 60,000# sn, 33,000 gals. frac fld.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 2-18-77	Hours Tested 3	Choke Size .75	Prod'n. For Test Period	Oil - Bbl. 291	Gas - MCF 291	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 180	Casing Pressure 475	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2327	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED El Sioboda				TITLE Area Adm. Supvr.		DATE 3-4-77	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 117.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 2121, 2330	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2628	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.
No. 2, from.....	to.....	feet.
No. 3, from.....	to.....	feet.
No. 4, from.....	to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation