3-NMOCC 1-Carr 1-Mesa Petroleum (Hamilton) 1-File	/
OF UMIES RECEIVED 3	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	cuective 1-1-02
	5a. Indicate Type of Lease
U.S.G.S.	State Fee X
LAND OFFICE	
OPERATOR //	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
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1.	7. Unit Agreement Name
OIL GAS X OTHER.	
2. Name of Operator	8. Farm or Lease Name
W. P. Carr	Larcher
3. Address of Operator	9. Well No.
	3. 110.
6700 Forest Lane, Dallas, TX 75230	4
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F , 1667 FEET FROM THE NORTH LINE AND 1850 FEET FROM	Blanco - PC
THE West LINE, SECTION 7 TOWNSHIP 31N RANGE 10W NMP	
THE LINE, SECTION TOWNSHIP HANGENMP	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5939' GR - 5950' RKB	San Tuan
	San Juan
Check Appropriate Box To Indicate Nature of Notice, Report or C	ther Data
NOTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	The All Addition of the Al
CHANCE DIANS CASING TEST AND CEMENT ION	
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQ8	L1
OTHER	
	25 D
OTHER	ng estimated date by suring any proposed
OTHER	ng estimated date of stating any proposed
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