

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator W. P. Carr		8. Farm or Lease Name Larcher	
3. Address of Operator 6700 Forest Lane, Dallas, TX 75230		9. Well No. 4	
4. Location of Well UNIT LETTER F, 1667 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 31N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Blanco - PC	
15. Elevation (Show whether DF, RT, GR, etc.) 5939' GR - 5950' RKB		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-76

Ludwick Drilling Company spudded 12-1/4" hole 12-18-76.

12-19-76

Finished drilling 12-1/4" hole to 180' and ran 4 jts 8-5/8" OD 24# J-55 SR ST&C csg. TE 178' set @ 188' RKB. Cemented w/110 sx Class "B" neat. Good cement to surface.

1-6-77

Young Drilling Company finished drilling 6-3/4" hole. TD 2875'. Conditioned hole. Pulled drill pipe and logged well.

1-7-77

Finished running IES and CDL logs by Go International. Laid down drill pipe and ran 102 jts 2-7/8" OD 6.4# LS (tested to 5000 psi) NEUE tbq for csg. TE 2848.47' set @ 2857' RKB. Cemented w/225 sx Halliburton lite plus 6% excess gel with 1/4# flocele/sk followed by 150 sx Class "B" neat with 1/4# flocele/sk. Good mud returns while mixing cement. No circulation while displacing. Pipe stuck while reciprocating csg. During cementing donut would not go back into bradenhead. Max cementing press 800 psi. Bumped plug w/2000 psi - latch down plug held OK. POB 5:00 PM 1-7-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. DuncanTITLE Petroleum EngineerDATE 2-8-77

ORIGINAL SIGNED BY N. E. MAXWELL, JR.

PETROLEUM ENGINEER DATE 2-8-77

DATE FEB 10 1977

CONDITIONS OF APPROVAL, IF ANY: