

## NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator W. P. Carr		8. Farm or Lease Name Larcher
3. Address of Operator 6700 Forest Lane, Dallas, TX 75230		9. Well No. 4
4. Location of Well UNIT LETTER <u>F</u> , <u>1667</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Blanco - PC
15. Elevation (Show whether DF, RT, GR, etc.) 5939' GR - 5950' RKB		12. County San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

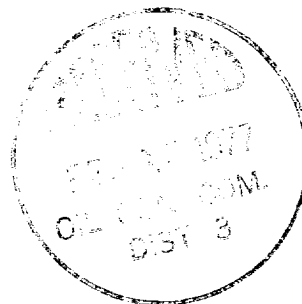
OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐ Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED REPORT



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 2-8-77  
 ORIGINAL SIGNED BY N. E. MAXWELL, JR.  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 10 1977  
 CONDITIONS OF APPROVAL, IF ANY:

REPORT OF COMPLETION

W. P. Carr

Larcher #4

- 1-18-77      Moved in Drake Well Service swabbing unit. Blue Jet perforators ran cement bond log - PBSD 2778' (top of good cement 1315'), and gamma-ray correlation and collar log. Swabbed csg down to 1600'. Perforated w/one 2-1/8" glass jet/2 ft 2747-2759' (6 holes), 2736-2744' (4 holes), 2708-2716' (4 holes), 2698-2704' (3 holes), 2690-94' (2 holes). Well making estimated 25 MCF gas. Prep to SWF.
- 1-19-77      Waiting on frac job.
- 1-20-77      Moved in and rigged up Farmington Well Service swabbing unit. Western Company rigged up frac equipment. Pumped 200 gals 15% HCl reg acid followed w/wtr to fill hole. Broke formation down @ 2300 psi. Dropped 30 rubber balls in 300 gals 15% HCl (some ball action but did not get complete ball-off). SWF w/699 HHP, 35,000# 10-20 sand, used 4410 gals wtr for pad, 32,172 gals to frac, and 714 gals to flush (total wtr used 37,296 gals). All wtr treated w/2# per 1000 gals FR-2X friction reducing agent. Initial treating press 1900 psi, Min TP 1400 psi, Max TP 3000 psi, Avg TP 1900 psi, Overall Avg IR 15 BPM, ISDP 150 down to 0 in 3 min. Job complete @ 5:00 PM 1-20-77.
- 1-21-77      Well SI.
- 1-22-77      SIP 270 psi. Opened well to atmosphere. Well unloaded after one min, blew to atmosphere 7 hrs. Well making est 1500-2000 MCFGPD after 7 hrs. SI for IP test.
- SHUT-IN FOR INITIAL POTENTIAL TEST
- 1-31-77      Ran three-hour one point back pressure test  
                     SICP = 740                       AOF = 1351
- FINAL REPORT