

3-NMOCC 1-Carr 1-Crown Central 1-Wayne Moore 1-Paul Umbach 1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator W. P. Carr		8. Farm or Lease Name Larcher
3. Address of Operator 6700 Forest Lane, Dallas, TX 75230		9. Well No. 3
4. Location of Well UNIT LETTER N 1160 FEET FROM THE South LINE AND 1700 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 31N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Blanco - PC
15. Elevation (Show whether DF, RT, GR, etc.) 5826' GR - 5837' RKB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-20-76

Ludwick Drilling Company spudded 12-1/4" hole. Drilled to 65' in boulders.

1-9-77

Moved in and rigged up Young Drilling Company. Finished drilling 12-1/4" hole to 175' RKB @ 10:30 PM 1-9-77. Ran 4 jts 8-5/8" OD 24# 8R ST&C csg. TE 162.15' set @ 172' RKB. Cemented w/175 sx Class "B" neat w/2% CaCl. POB @ 1:30 AM 1-10-77. Cement did not circulate. Ordered out 8 yds ready-mix concrete and put on back side of 8-5/8" csg. Filled hole and went down 2' in 30 min. Shut rig down due to cold weather.

1-15-77

TD 2735'. Ran 96 jts 2-7/8" OD 6.4# J-55 10R NEUE csg. TE 2696.53' set @ 2707' RKB. Cemented w/275 sx Halliburton lite plus 6% gel and 1/4# floseal/sk plus 150 sx Class "B" 1/4# floseal/sk (total slurry 850 cu ft). Good mud returns while mixing but lost returns while pumping plug down. No cement to surface. Max cementing press 1100 psi, Final cementing press 700 psi. Did not reciprocate pipe because of gas kick. POB 1:15 PM 1-15-77. Shut in bradenhead and released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 2-8-77

APPROVED BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: