

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

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SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		W. P. Carr		3. Address of Operator		6700 Forest Lane, Dallas, TX		4. Location of Well		8. Farm or Lease Name Larcher	
UNIT LETTER		N		LOCATED		1160		FEET FROM THE		South	
LINE AND		1700		FEET FROM				12. County		San Juan	
THE		West		LINE OF SEC.		7		TWP.		31N	
RGE.		10W		NMPM				15. Date Spudded		12-20-76	
16. Date T.D. Reached		1-14-77		17. Date Compl. (Ready to Prod.)		1-22-77		18. Elevations (DF, RKB, RT, GR, etc.)		5826' GR - 5837' RKB	
19. Elev. Casinghead				20. Total Depth		2735'		21. Plug Back T.D.		2559'	
22. If Multiple Compl., How Many				23. Intervals Drilled By		Rotary Tools		Cable Tools		0-2735'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		2582-2636' Pictured Cliffs		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		IES and Density	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		172' RKB		12-1/4"		175 sx		None	
2-7/8"		6.4#		2707' RKB		6-1/4"		850 cu ft		None	
29. LINER RECORD		SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET		1-1/4"		2660'	
31. Perforation Record (Interval, size and number)		One 2-1/8" glass jet/ft 2624-2636', 2609-2615', 2602-2606', 2582-2598'. (Total of 19 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		See completion report for detailed information.	
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		Flowing		Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
1-31-77		3		5/8"				1037 AOF		Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
990 SI		990 SI				1037 AOF				Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By							
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		TITLE		DATE		2-8-77					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							<u>Log Tops</u>
							Ojo Alamo - 1808'
							Kirtland - 1910'
							Fruitland - 2165'
							Pictured Cliffs - 2572'