NO. OF COURT MEG.	11440		Ϊ.	
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FILE				_
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		1		
PROFATION OF	[

Form C-104	
Supersedes Old C-10s and	C+1
Effective 1-1-65	

	FILE U.S.G.S.		FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Supersedes Old C-104 and C-1 Effective 1-1-65 GAS					
	TRANSPORTER OIL GAS /								
I.	Operator Operator								
	C & E Operator's,	Inc.							
	170 One Energy Square, 4925 Greenville Avenue, Dallas, Texas 75206								
	Reason(s) for filing (Check proper bo	×)	Other (Please explain)						
	New We!! Recompletion	Change in Transporter of: Cil Dry G	change in name	of Anomaton					
	Change in Ownership	Casinghead Gas Conde	ensate Ondrige III IIdille	or operator					
	Operator If change of the same and address of previous owner	W. P. CARR, 6700	Forest Lane, Dallas, Te	xas 75230					
II.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	Formation Kind of Lea						
	Larcher	3 Blanco Picti							
	Unit Letter;//		ne and 1700 Feet From	The W					
	Line of Section 7 To	ownship 31N Range	IOW , NMPM, San J	uan County					
II.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)					
	Name of Authorized Transporter of Co El Paso Natural Ga	— 	P. O. Box 1492. El Pa	soved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		50, 16xd5 /99/0					
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:						
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.					
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations		<u>·1</u>	Depth Casing Shoe					
		TUBING, CASING, AN	D CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-					
	OIL WELL Date First New Oil Run To Tanks	.L. able for this depth or be for full 24 hours)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Tost	Off-Bbis.	Water - Bbis.	Gas-MCF					
Į									
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
1.	CERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION					
,	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. 19					
	Commission have been complied	with and that the information given e best of my knowledge and belief.	BY On head Segretably 1350 A. S. HAVSZ						
			DEPUTY GR. & GAS WASHICKER, DIST. #3						
	W. Deed	Can &	This form is to be filed in	compliance with RULE 1104.					
-		ature)	well, this form must be accomped tests taken on the well in acco	inied by a tabulation of the deviation rdance with MULE 111.					
•	April 10, 1978	(le)	able on new and recompleted w	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
-		ate)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						

Separate Forms C-104 must be filed for each pool in multiply comulated walls.