SINTA FE	FICE RTER OIL GAS /	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-, Elfective 1-1-65 AL GAS	
OPERATO 1. PRORATIO Operator	ON OFFICE				
	PRODUCTION CO	MPANY			
501 A Reason(s) fo New Well Recompletio Change in O	n filing (Check proper b X n	Change in Transporter of: Oil Dry	Gas densate		
	ownership give name of previous owner				
	TON OF WELL ANI				
Lease Name <u>McEwe</u> Location	n Gas Com "B"	Well No. Pool Name, Including 1 Blanco Pict		Lease Lease No. Dederal or Fee Federal SF-0782151	
Unit Lette	·	370 Feet From The North I		rom The West	
III. DESIGNAT	ION OF TRANSPO	RTER OF OIL AND NATURAL (GAS	County	
Name of Aut	horized Transporter of C	oil or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
El Pa	horized Transporter of C SO Natural Gas ces oil or liquids,		Address (Give address to which a P.O. Box 990 Farmin Is gas actually connected?	pproved copy of this form is to be sent) <u>eton, NM 87401</u> , When	
give location	of tanks.	vith that from any other lease or poo	No	Approximately 60 days	
IV. COMPLET	ION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	te Type of Complet		X		
Date Spudded	10/78	Date Compl. Ready to Prod. 3/28/78	Total Depth 3098	P.B.T.D. 3007	
Elevations (L	64', GL		Top Oil/Gas Pay 2864	Tubing Depth 2913	
Perforations	Perforations 2864-74, 2894-2906			Depth Casing Shoe 3098	
2004	74, 2074 2700	TUBING, CASING, A	ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	<u>8-5/8''</u> 4-1/2''	277'	<u>250 sx</u>	
		2-3/8"	<u>3098'</u> 2913'	<u>710 sx</u>	
OIL WELL	A AND REQUEST F	able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First No	w Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Te	et	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod.	During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
GAS WELL					
	Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	864 od (pitot, back pr.)	<u>3 hours</u> Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
	Pressure	677		Choke Size	
	TE OF COMPLIAN			VATION COMMISSION	
Commission	have been complied	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	APPROVED		
			TITLE SUPERVIS	TITLE SUPERVISOR DIST. #	
	Original S B. E. SVC	* /	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
		atwej	tests taken on the well in ac	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Area Administrative Supervisor (Tille) 5/24/78			All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
			Fill out only Sections I	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(D		11	porter, or other such change of condition.	