							/
NO. OF COPIES RECEIVED	TET						C-105
DISTRIBUTION	177						sed 11-1-N
SANTA FE	11	NEW ME	XICO OIL CONS	Ctata	ate Type of Lease		
FILE	WEL	L COMPLET	ION OR RECO	MPLETION R	EFORT AND	1 DC1	Uil & Gas Lease No.
U.S.G.S.	2						
LAND OFFICE						TITT	
OPERATOR							
Ia. TYPE OF WELL	<u> </u>		<del></del>			7. Unit A	Agreement Name
b. TYPE OF COMPLETION	ON WELL	GAS X	DRY	OTHER			or Lear." Name
HEW X WORK OVER	DEEPEN	PLUG	DIFF. RESVR.	OTHER		Sam	mons Gas Com "H"
2. Name of Operator						9. Well N	NO.
AMOCO PRODUCT	ON COMPANY					10. Field	d and Pool, or Wildcat
3. Address of Operator		•					
501 Airport Di	<u>rive Farmir</u>	ngton, NM 8	7401			- Rtan	co Pictured Cliffs
4. Location of Well							
_	1/	040	South	LINE AND	840 FEE	T FROM	
UNIT LETTER P	LOCATED	JHU FEET FRO	м тиє <u>оочен</u>	Tillin	THINT	12. Cour	11 Million
<b>.</b>	. (	91N ecc	10W NMPM			San J	uan ()
THE Eastline of SE	6. Date T.D. Read	thed 17. Date C	ompl. (Ready to P	rod.) 18. Elev	ations (DF, RK	B, RT, GR, etc.)	19. Elev. Cashinghead
	3/5/78	1	9/78	584	42 ' GL		5842 <b>'</b>
2/28/78 20. Total Depth	21. Plug B	ack T.D.	22. If Multiple Many	e Compl., How	23. Intervals Drilled By	, Rotary Tools	Cable Tools
2869'	2	759 <b>'</b>			<del></del>	·: 0-TD	25. Was Directional Survey
24. Producing Intervai(s),	of this completion	- Top, Bottom,	Name				Made
							Ńо
2614-2680', P	ictured Cli	ffs				2	7. Was Well Cored
26. Type Electric and Oth			• •				No
Induction Ele	ctric & Com	pensated De	NG RECORD (Rep	ort all strings se	t in well)		
CASING SIZE	WEIGHT LB./F			E SIZE		ING RECORD	AMOUNT PULLED
8-5/8"	24	275'	12	-1/4"	250 sx		
4-1/2"	10.5	28691	7	-7/8"	580 sx	<u> </u>	
7 1/2							
							756000
29.	LIN	ER RECORD			30.	TUBING F	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	T PACKER SET
					2-3/8"	2650'	
				120	ID SHOT ERA	CTURE CEMENT	r SQUEEZE, ETC.
31. Perforation Record (In	nterval, size and n	number)	DE of cire	32. AC			KIND MATERIAL USED
2614-28, 2642	-52, 2676-8	o MICI I 2	r or size	2614-26			x 30,000 gal frac
. 38"				2021.20		fluid	
33.				DUCTION			11. 1 . (1
Date First Production	Product	ion Method (Flow	ing, gas lift, pum	ping - Size and t	ype pump)	i	Status (I'r. d. or Shut-in)
	F	lowing	<u> </u>		Gas MCF	Water - Bol.	SI Cas—Oil Ratio
Date of Test	Hours Tested	Choke Size	Prodin. For Test Period	Off $\rightarrow$ Bbl.	1		The same of the sa
3/19/78	3 hours	.75"	Oil Bh	Gas - MC	168 Wate	1 - 100	Off Gravity - API (Corr.)
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Hate	Oil - Bbl.	1	.		
100 34. Disposition of Gas (S	350	vented, etc.)	1	1344		Witnes	sed By
1	noru, uscu jor juet,	, , , , , , , , , , , , , , , , , , , ,				100	
To Be Sold  35, List of Attachments						1 13	Process /
-						0.5	S/2 /
36. I hereby certify that	the information sh	own on both side:	s of this form is a	me and complete	to the best of m	y knowledge and t	belief.
	Original Signed						
NCHED	E. E. SVOBODA	-	TITLE	Area Adm.	Superviso	or DATE	3/30/78
SIGNED							

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill seem tests. All depths reported shall be necessared depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico					
			т	Canyon	T.	Ojo Ala	imo		Т.	Penn. "B"	
			_	O.	T	Vietlan	d. Ermitla	nd	Т	Penn. "C"	
I. Sait.			— т	Atoka	т.	Picture	d Cliffs	2614	T.	Penn. "D"	
T 37-4-	_		ጥ	Miss	_ T.	Cliff H	ouse		Т.	Leadville	
m 7 D:.	.Arr		т	Devonian	_ Т.	Menefe	e		T.	Madison	
1. / KI	vers		— .··	Silurian	- _ Т.	Point L	ookout _		т.	Elbert	
T. Canal	:::: 		— <u>т</u> .	Montoya	_ T.	Mancos			T.	McCracken	
1. Gray	Andros		— <u>.</u> .	Simpson	_ T.	Gallup			т.	Ignacio Qtzte	
T. San	ninires		т	McKee	_ Ba	se Greer	nhorn		Т.	Granite	
T. Dodd	look		т	Ellenburger	_ Т.	Dakota			т.		
T. Page	10CK		— 1. Т	Gr. Wash	_ Т.	Morriso	on		т.		
T. Bline	ebry		1. T	Granite	- т	Todilto	)		Т.		
T. Tubb	·		··	Delaware Sand	– 1. T	Entrad:	a		Т.		
T. Drin	kard		1.	Bone Springs	- 1. T	Wingst			Т		
T. Abo.			T.	Bone Springs	– 1. T	Chinle	· ———		л. Т		
T. Wolfe	camp		T.		_ 1. ~	Chimie			——— т. Т		
T. Penr	ı		,T.		- 1. -	Pennia	ın <u> </u>		1. Т		
T Cisco	(Bough	C)	Т.		_ T.	Penn.	· A·	- C	1.		
				OIL OR GAS							
No. 1, fro	m			_to	N	o. 4, froz	n		••••••		
No 2 from				to	No. 5, fromto						
•											
No. 3, fro	m			_to	N	o. o, iron	n			10	
				********			CANDO				
				IMPORTA	i V	WATER	2 M M D 2				
Include d	ata on rat	e of water in	flow a	nd elevation to which water ros	e in	hole.					
				to			•			<del>-</del> -	
No. 2, fro	m			to	•••••			fcet.			
				to							
No. 4, fro	m	******		to				fcet.			
•				FORMATION RECORD (Attac	h ad	lditional	sheets if	necessor	y)		
	1	<del></del>			1	<del></del>		Thickness			
From	То	Thickness in Feet		Formation		From	То	in Feet		Formation	
	<del> </del>										
	1										
		1							•	•	
					i			}			
										•	
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