

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER _____					
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER _____	
2. Name of Operator												7. Unit Agreement Name	
AMOCO PRODUCTION COMPANY												8. Farm or Lease Name	
3. Address of Operator												Sammons Gas Com "H"	
501 Airport Drive Farmington, NM 87401												9. Well No.	
4. Location of Well												1	
UNIT LETTER <u>P</u> LOCATED <u>1040</u> FEET FROM THE <u>South</u> LINE AND <u>840</u> FEET FROM												10. Field and Pool, or Wildcat	
THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>31N</u> RGE. <u>10W</u> NMPM												Blanco Pictured Cliffs	
15. Date Spudded												12. County	
2/28/78												San Juan	
16. Date T.D. Reached												18. Elevations (DF, RKB, RT, GK, etc.)	
3/5/78												5842' GL	
17. Date Compl. (Ready to Prod.)												19. Elev. Casinghead	
3/19/78												5842'	
20. Total Depth												23. Intervals Drilled By	
2869'												Rotary Tools	
21. Plug Back T.D.												Cable Tools	
2759'												O-TD	
22. If Multiple Compl., How Many												25. Was Directional Survey Made	
24. Producing Interval(s), of this completion - Top, Bottom, Name												No	
2614-2680', Pictured Cliffs												27. Was Well Cored	
26. Type Electric and Other Logs Run												No	
Induction Electric & Compensated Density													

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	275'	12-1/4"	250 sx	
4-1/2"	10.5	2869'	7-7/8"	580 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2650'	
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2614-28, 2642-52, 2676-80 with 1 SPF of size .38"					DEPTH INTERVAL		
					2614-2680'		
					AMOUNT AND KIND MATERIAL USED		
					60,000# SN x 30,000 gal frac fluid		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/19/78	3 hours	.75"			168		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100	350			1344			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							
To Be Sold							
35. List of Attachments:							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original Signed By				Area Adm. Supervisor		DATE	
E. E. SVOBODA						3/30/78	
SIGNED							

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation