

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004522221

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Attention:

Amoco Production Company

Dallas Kalahar

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

8. Well No.

1

4. Well Location

Unit Letter P : 1040 Feet From The South Line and 840 Feet From The East Line

Section

6

Township

31N

Range

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5842' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Bradenhead Repair

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to perform the attached workover procedure required to eliminate bradenhead pressure.

In addition, Amoco also requests approval to construct a temporary 15'x15'x5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If you have any questions, please contact Dallas Kalahar at (303) 830-5129.

RECEIVED  
NOV - 2 1994  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar /pjh

TITLE Staff Business Analyst

DATE 10-25-1994

TYPE OR PRINT NAME

Dallas Kalahar

TELEPHONE NO. (303) 830-5129

(This space for State Use)

ORIGINAL SIGNED BY

JOHNNY ROBINSON

OIL & GAS INSPECTOR

APPROVED BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

11-2-94

CONDITIONS OF APPROVAL, IF ANY:

Notify OCD in time to witness

Sammons Gas Com H 1  
P 06 32N - 10W  
30-045-2222100:PC

Bradenhead Procedure  
October 26, 1994

1. Record TP, SICP, and SIBHP.
2. MIRUSU.
3. TOH with 2 3/8" tubing (check condition of tubing).
4. RU lubricator and perforate the PC with 3 1/8" HCP gun, 12.5 g, 120 deg phasing, 2 JSPF..  
Perfs  
2610-2680'
5. RIH with RBP and set at 2550'.
6. Run CBL and fax to Khanh Vu (Denver, 303-830-4276)
7. Perforate 2 squeeze holes within 200' of TOC.
8. Attempt to circulate to surface, and conduct a cement squeeze with adequate cement. Drill out cement.
9. TOH with RBP
10. Clean out to PBTD (2759')
11. RIH with 2 3/8" tubing.
12. Tie well back into surface equipment and turn over to production.