

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004522221
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sammons GAS Com H
8. Well No.	1
9. Pool name or Wildcat	Blanco Pictured Cliffs
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company Pat Archuleta, Rm 1205C
3. Address of Operator P.O. Box 800, DENVER, CO 80201 (303) 830-5317	4. Well Location Unit Letter P : 1040 Feet From The South Line and 840 Feet From The East Line Section 6 Township 31N Range 10W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Casing repair <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests your permission to repair this well per attached procedures.

RECEIVED  
JUN 26 1996  
OIL CONSERVATION DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Clerk DATE 6-24-96

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 26 1996  
CONDITIONS OF APPROVAL, IF ANY:

# SJOET Well Work Procedure

## Sammons Gas Com H 1

**Version:** 1st  
**Date:** June 24, 1996  
**Budget:** DRA / Expense  
**Work Type:** Casing Repair

### Background & Objectives:

This well has low csg pressure & low tbq pressure. Pressure dropped off quickly.

### Pertinent Information:

Location:	1040' FSL & 840' FEL - S06P, T31N, R10W	Horizon:	PC
County:	San Juan	API #:	30-045-22221
State:	New Mexico	Engineer:	Khanh Vu
Lease:	Fee	Phone:	W - (303) 830-4920
Well Flac:			H - (303) 980-6324
Flac Lse:			Fax - (303) 830-4777

### Economic Information:

APC WI:	93.59%	PC Pre-Production:	0 MCFD
Estimated Cost:	\$22,000	PC Post-Production:	80 MCFD

**Assuming 100% success.**

### Formation Tops:

Nacimiento:		Point Lookout:	
Ojo Alamo:		Mancos Shale:	
Kirtland Shale:	1750'*	Gallup:	
Fruitland:	2100'*	Graneros:	
Pictured Cliffs:	2614'	Dakota:	
Lewis Shale:		Morrison:	
Cliff House:		PBD:	2759'
Menefee:		TD:	2869'

**\*Note: Estimated formation tops**

### Bradenhead Test Information:

**Test Date:** 00/00    **Tbg:** 000 psi    **Int:** 000 psi    **Csg:** 000 psi    **BH:** 000 psi

Time	BH	INT	CSG
5 min	0	0	0
10 min	0	0	0
15 min	0	0	0

**Comments:**

**Sammons Gas Com H 1**

**Orig. Comp. 02/78**

**TD = 2869' , PBD = 2759'**

**Fee Lease**

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***1st Version***

1. Notify State agency
2. Record TP, SICP, and SIBHP
3. MIRUSU
4. Blowdown well, kill well if necessary
5. NU BOE
6. TOH w/ 2 3/8" tbg @ 2661'
7. RIH w/ 4 1/2" RBP and set @ 2550'
8. Pressure test to 500#
9. Load hole w/ KCI H2O
10. RU lubricator
11. Run CBL from 2550' to surface to determine TOC and to plan cement
12. RIH w/ 4 1/2" packer set 1250'. Pressure test casing to find leak. There might be mutiple leaks. If there is no leak, contact engineer immediately.
13. Pump into leak. Record rate and pressure to determine cement type and rheology
14. Mix and pump cement (Might want to consider micromesh if there is a good bond behind pipe)
15. WOC
16. Pressure test to 500#, resqueeze if necessary
17. Drillout cement
18. ROH w/ 4 1/2" RBP @ 2550'
19. Cleanout well
20. TIH w/ 2 3/8" tbg w/ seating nipple on jt off btm
21. Tie PC string to surface equipment and return to production

**If problems are encountered, please contact:**

**Khanh Vu**

**W - (303) 830-4920**

**Pager - (303) 687-3819**

**H - (303) 980-6324**

**Fax - (303) 830-4777**

**Continuous Fax - (303) 830-4276**