

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004522221
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sammons Gas Com H
8. Well No.	1
9. Pool name or Wildcat	Blanco PC/ Blanco MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Gail M. Jefferson
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location Unit Letter P : 1040 Feet From The South Line and 840 Feet From The East Line Section 6 Township 31N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached.

If you have any technical questions please contact Carolanne Wyett at (303) 830-5578 or Gail Jefferson for any administrative concerns.

RECEIVED
SEP - 6 1996

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 09-05-1996
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

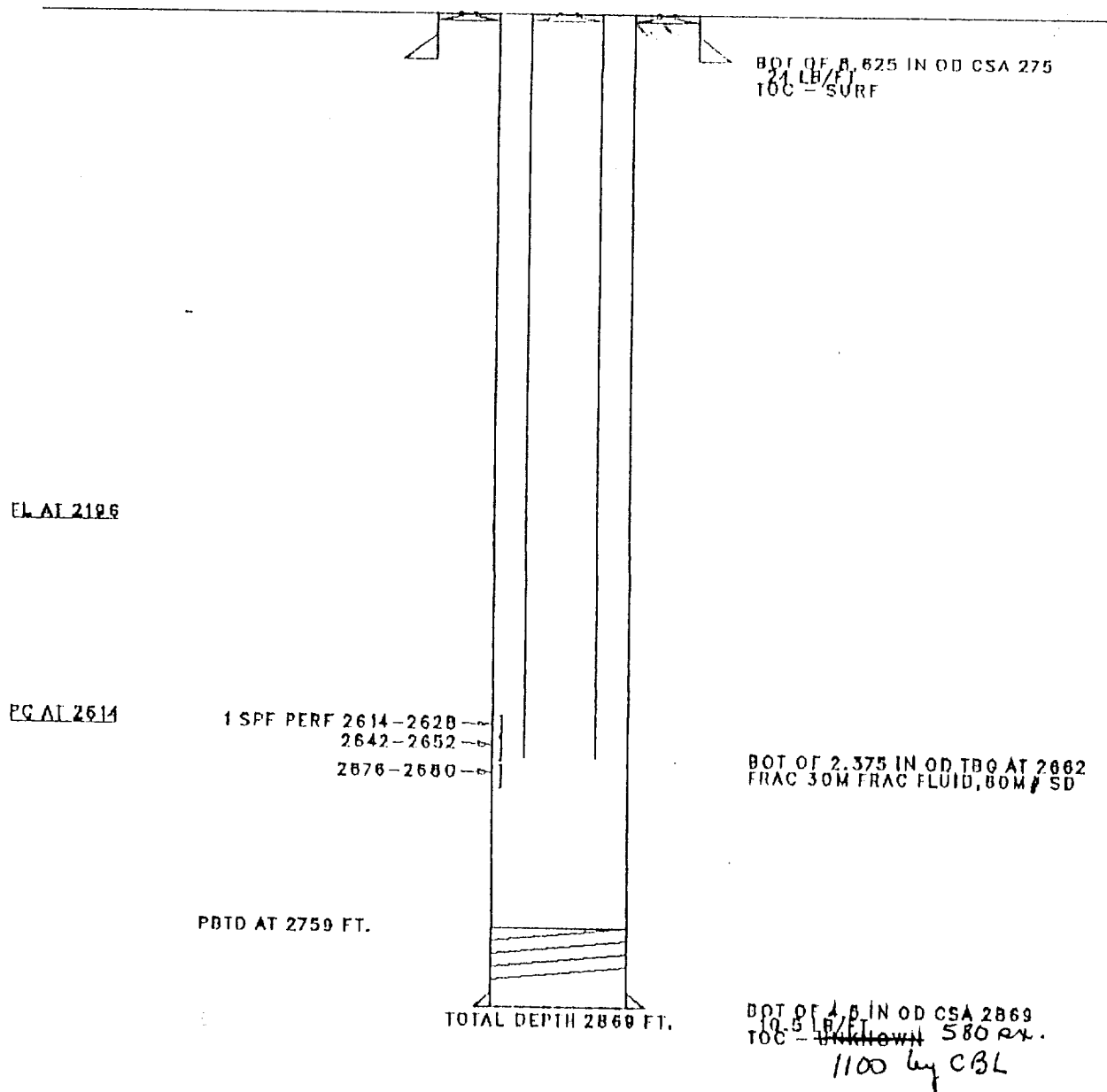
(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP - 6 1996
CONDITIONS OF APPROVAL, IF ANY: Notify OCD in time to witness

Sammons Gas Com H 1
Orig. Comp. 3/78
TD = 2869, PBTD = 2759
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP, set CIBP at 2564'. Test csg integrity to 500#. Spot 100' cement plug on top. (14 cuft cement) Pull up hole and spot 100' cement plug at 2146' to 2246' Fruitland Coal. (14 cuft cement) RIH with perf gun and shoot squeeze holes at 1050' and attempt to circulate to surface. Pull up hole and spot cement plug from 1050' to 800' water zones and 350' to surface with 66 cuft cement.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

SAMMONS GAS COM H #1
LOCATION - 6P - 31N - 10W
SINGLE PC
ORIG. COMPLETION - 3/78
LAST FILE UPDATE - 12/89 BY RFD



BOT OF 4.5 IN OD CSA 2869
10.5 LB/FT
TOC - unknown 580 rx.
1100 by CBL