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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Sammons Gas Com "G"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>820</u> FEET FROM THE <u>North</u> LINE AND <u>1130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5873' GL		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Spud & Set Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 2/23/78. Set 8-5/8" 24# K-55 casing at 273' with 250 sx Class "B", 2% CaCl₂. Good returns. Pressure tested to 500#; held OK.

Drilled 7-7/8" hole to a total depth of 2888'. Set 4-1/2" 10.5# K-55 casing at 2280' with 575 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx. Tailed in with 100 sx Class "B" Neat.

Rig released 2/27/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

SIGNED TITLE Area Adm. Supervisor

DATE 3/8/78

Original Signed by A. R. Kendrick

APPROVED BY TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: