NEW MEXICO DIL CONSERVATION COMMISSION Form C-104 S-NTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-I LE Effective 1-1-65 AND L.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator AMOCO PRODUCTION COMPANY 501 Airport Drive Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) \square New Well Change in Transporter of: Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Sammons Gas Com "G" State, Federal or Fee Blanco Pictured Cliffs Location 820 Feet From The North Line and 1130 East Unit Letter Feet From The Line of Section 6 Township 31N 10W Range , NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, NM 87401 El Paso Natural Gas Company Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. Approximately 90 days If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Gas Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 3/10/78 28881 2/23/78 2809' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** 5873' GL 2753¹ Pictured Cliffs 2670' Depth Casing Shoe 2698-2705, 2722-38 2880 2670-76, TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT <u> 12-1/4"</u> 8-5/8" 273 250 sx 7-7/8" 4-1/2" 2880**'** 675 sx 2-3/8" 2753 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Length of Test Casing Pressure Choke Size Oil-Bhis. Actual Prod. During Test Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF

Actual Prod. Test-MCF/D

4271

Testing Method (pitot, back pr.)

Back Pressure

660

Length of Test

Bbis. Condensate/MMCF

Gravity of Condensate

Casing Pressure (Shut-in)

Choke Size

660

.75"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Original Signed By E. E. SVOSODA	
	(Signature)	
<u> Area</u>	<u>Administrative Supervisor</u>	

(Title) 5/24/78

(Date)

OIL CONSERVATION COMMISSION

APPROVED 19				
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T. T. F		SUPERVISOR	DANE - 17	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.