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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Usselman Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2340</u> FEET FROM THE <u>North</u> LINE AND <u>875</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> N.M.P.M.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5845' GL, 5857' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Spud & Set Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 2/22/78. Set 8-5/8" 24# K-55 casing at 268' with 250 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested to 400# for 30 minutes; held OK.

Drilled 7-7/8" hole to a total depth of 2894'. Set 4-1/2" 10.5# K-55 casing at 2983' with 580 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx. Tailed in with 100 sx Class "B" Neat. Circulated 46 sx good cement. Pressure tested casing to 500 psi; held OK.

Rig released 3/1/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By
E. E. SVOBODA TITLE Area Adm. Supervisor DATE 3/8/78

APPROVED BY Original Signed by A. R. Kendrick TITLE DATE March 10 1978

CONDITIONS OF APPROVAL, IF ANY: