DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-SINTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 TILE AND L.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE AMOCO PRODUCTION COMPANY Airport Drive Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Dry Gas Oil Recompletion Condensate Change in Ownership If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Usselman Gas Com "C" Blanco Pictured Cliffs Fee 875 West : 2340 Feet From The North Line and Ε Unit Letter San Juan 10₩ 31N Range , NMPM Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X 990 El Paso Natural Gas Company Box Farmington, P.ge. Is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA New Well Workover Same Res'v. Diff. Res' Oil Well Gas Well Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod Date Spudded 2894 2852 <u>3/14/78</u> 2/22/78 Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 2752 2654 5845' GL, 5857' KB Pictured Cliffs Perforations 2893 2654-2726 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 250 sx 268 12-1/4" 8-5/8" 4-1/2" 2893 6**8**0 sx 7-7/8" 2-3/8" 2752° (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Stze Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbis. Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test 3 hours Tubing Pressure(Shut-in) 4521 Casing Pressure (Shut-im) Choke Size Testing Method (pitot, back pr.) 640 640 Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE . 19 APPROVED I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given

POAS 11	true and complete to the best of my minutes
	•
	Original Signed By
	E. E. SYOLODA
	(Signature)
	Area Administrative Supervisor
	(Title)
	5/24/78

(Date)

Original State. BY. SUPERVISOR DIST TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Consider France C 104 miles he filed for and and in

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