MOO-C-1420-0622 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE

UNITED STATES				
DEPARTMENT	OF	THE	INTERIOR	
GEOLOGICAL SURVEY				

	ore Modificatil Hilbar
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME
	Heather Ann
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	2
Kimbark Oil & Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Verde Gallup
1580 Lincoln Street #700, Denver, CO 80203	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 8-T31N-R14W
AT SURFACE: 2400' FSL, 430' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	▲
AT TOTAL DEPTH:	San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5816' GL
TEST WATER SHUT-OFF	
	The second second
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	plange on Form 9–330.)
MULTIPLE COMPLETE MAY 0.3 19	384
CHANGE ZONES	12.7
ABANDON* ABANDON* Cathod ABANDON*	DIV.
(other) DIST, 3	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and
1. Set CIBP @ 2100' (22' above perfs).	
2. Dump 5 sx (50') cement on top of CIBP.	
3. Cut off csg @ 1400' or top of cement. Pull	5½" csg out of hole.
4. Set 50 sx cement plug in & out of csg stub,	Test Mog a significant of companion
5. Fill hole w/9.0 ppg mud.	
6. Set 50 sx cement plug in & out of surface cs	sg @ 152'
7. Cut of 8 5/8" surface csg 3' below ground le	
8. Set 10 sx cement plug @ surface.	
9. Install dry hole marker.	್ಲ್ ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ್ಫ
10. Clean & level location.	Section 200
11. Rehabilitation and restoration stipulations	according to BIA lite Mountain Agenc
Wellbore will be covered with 1/4" stee	I sixte welded in sloce
	The state of the s
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

18. I hereby certify that the foregoing is true and correct

Operations Manager April 24, 1984

(This space for Federal or State office use)

APPROVED BY David J. Miller CONDITIONS OF APPROVAL, IF ANY:

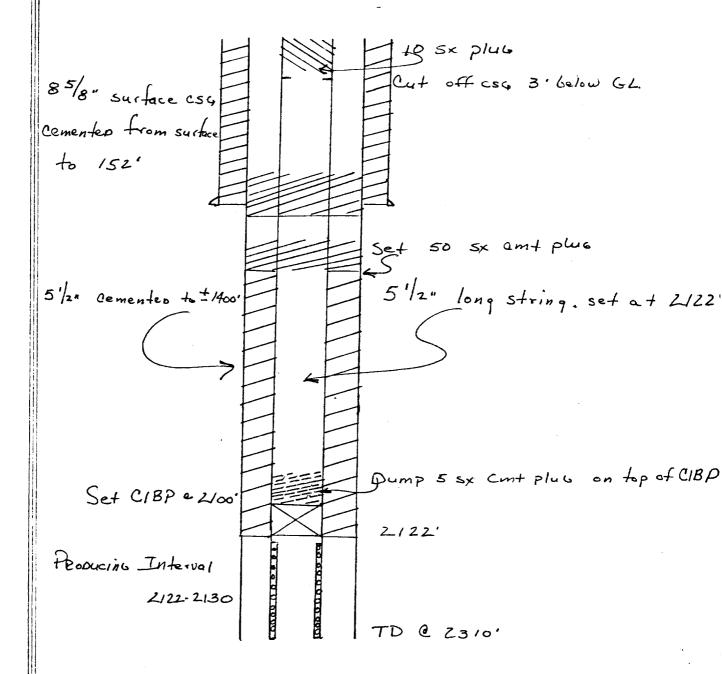
1984

STIPULATIONS ATTACHED

NNOCD

*See Instructions on Reverse Side

Heather Ann #Z Sec. 8.731N. RI4W.



Testing

Generally, the operator should be required to test at least one plug which is placed during the abandonment operations; also, all plugs placed at abandonment as the only protection for fresh water zones and any plug of questionable integrity should be tested. The plugs to be tested will be identified at the time the abandonment operation is approved. The inspector witnessing the test will require either the total pipe weight on the plug, up to 15,000 pounds, or when casing extends from surface to plug, a surface pressure of at least 1,000 psig applied with no more than a 10 percent drop in 15 minutes. Unless the inspector suspects the integrity of a specific plug, he should require testing of only those plugs which are identified for testing by the approved abandonment plan.

Marker

Abandonment Marker. A permanent monument is required for each abandoned well, unless otherwise requested by the surface management agency, and then only if a waiver is granted in writing by the Supervisor. The marker must be at least 4-inch pipe, 10 feet long with 4 feet above ground and embedded in cement. The pipe must be capped and the well identity and location permanently inscribed. The monument should be placed directly over or as near directly over the original well bore as possible.

BLM . 11 be notified prom to Scenting