DETRIBUTION  REQUEST FOR ALLOWABLE  Secretary II  Secretar				1	
REQUEST FOR ALLOWABLE  U.S. 1.5.5.  LAND OF TEA  WATHORIZATION TO TRANSPORT OIL AND NATURAL GAS  OFFERATION  ROBERT C. Anderson  The Summit Building - Suite 411  On 1979 Sort Nay, Avenue, Oklahoma City, Oklahoma 73112  Nocumber of City Oklahoma 73112  Nocumber of	NO. OF COPIES RECEIVED			•	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND CHARGE  ROBERT OIL  AND CHARGE  ROBERT OIL  AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  CONTROL  THE Summit Building - Suite 411  5929 North May Avenue, Oklahoma City  Consideration  The Summit Building - Suite 411  5929 North May Avenue, Oklahoma City  Consideration  Consideration  Consideration  The Summit Building - Suite 411  5929 North May Avenue, Oklahoma City  Consideration  Consideration  Consideration  Consideration  The Summit Building - Suite 411  Syry Con  Consideration  Consideration  Consideration  Consideration  The Summit Building - Suite 411  Consideration  The Summit Building - Suite 411  The S	DISTRIBUTION	NEW MEXICO OIL CO	SISERVATION COMMISSION	Form C-104	
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Greated Robert C. Anderson  Maries The Summit Building - Suite 411    So29 North May Avenue, Oklahoma City Oklahoma 73112   Season's for living (Check proper law)   Season's for five properties   Check p	TRANSPORTER				
FIGURE 7 TO OFFICE C. Anderson  Alexenses The Summit Building - Suite 411  5929 North May Avenue, Oklahoma City Oklahoma 73112  Secondary of the Company of					
Robert C. Anderson  ***********************************	<del></del>				
The Summit Building - Suite 41  Sy29 North May Avenue, Oklahoma 73112  Responsible In Hisp Potents Proper State  Charge in Temperate Condensate In Connect Proper State  Connect in Ownership give name and address of previous waters  If change of ownership give name and address of previous waters  If change of ownership give name and address of previous waters  Letter Name In Content In Connect Proper State  Letter Name In Content In Cont	Operator				
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If change of concerning give name and address of previous owner.  DESCRIPTION OF WELL AND LEASE  Lives Nile a					
DESCRIPTION OF WELL AND LEASE   Well No.   Puol Name, including Formation   Storage Nature   Ute Mtn.   Ute   Ute Mtn.   Ute Mtn.   Ute   Ute Mtn.   Ute   Ute Mtn.   Ute   Ute Mtn.   Ute M		Casinghead Gas Condens	sate		
DESCRIPTION OF WELL AND LEASE   Well No.   Puol Name, including Formation   Storage Nature   Ute Mtn.   Ute   Ute Mtn.   Ute Mtn.   Ute   Ute Mtn.   Ute   Ute Mtn.   Ute   Ute Mtn.   Ute M					
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Letter No.   Pool No.   Pool No.   Pool No.   Letter   Straight Canyon Dakota	and dediced of previous		•		
Ute Mtn. Ute 3 Straight Canyon Dakota Canyon Dakota Canyon Dakota Canyon Canyo		LEASE WALL NO LEGGY NAME	ie. Including Formation	Kind of Lease	
Designate Type of Completion - (X)   Cli Wolf   Designate Type of Completion - (X)   Completion   Designate Type of Completion - (X)   Completion	_			State, Federal or Feer	
Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West  Line of Section 14 , Township 31 North Range 16 West , NMFM, San Juan County  DESIGN: TION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of 7 charises Transporter of Oil 28 or Condensate [X]  Inland Corp. Box 1528 Farmington, N.M.  Name of Articles Transporter of Countpead Gas   or try Gas [X]  Robert C. Anderson  Robert C. Anderson  It well production is commingled with that from any other lease or pool, give comminging order number  COMPLITION DATA  Designate Type of Completion - (X)  In this production is commingled with that from any other lease or pool, give comminging order number  COMPLITION DATA  Designate Type of Completion - (X)  In the Special Research of Indian Corp.  Name of Production Security of Production  Designate Type of Completion - (X)  In the Special Research of Indian Corp.  Name of Articles Research of Indian Corp.  Name of Articles Transporter of Completion - (X)  In this production is commingled with that from any other lease or pool, give comminging order number  COMPLITION DATA  Designate Type of Completion - (X)  In this production is commingled with that from any other lease or pool, give comminging order number  COMPLITION DATA  Designate Type of Completion - (X)  In this production is commingled with that from any other lease or pool, give comminging order number  COMPLITION DATA  Designate Type of Completion - (X)  In this production is commingled with that from any other lease or pool, give comminging order number  COMPLITION DATA  Designate Type of Completion - (X)  In this production is commingled with that from any other lease or pool, give comminging order number  COMPLITION DATA  Designate Type of Completion - (X)  In this production is commingled with that from any other lease or pool, give comminging order number  COMPLITION DATA  Designate Type of Completion - (X)  In this production is commingled with that from any other lease or pool, give comminging order number  Completing the Completing that t	h	3 3 (13)	ight Carryon Dakota	Lildlan	
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Designs: TION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of J other tree. Transporter of Cas. [X] or Condensate [X] or	Line of Section 14 , Tow	nship 31 North Range 16	West NMPM, Sa	n Juan County	
Nome of Julhorized Transporter of Coll [X] or Condensate [X]  Inland Corp. Box 1528 Farmington, N.M., Name of Julhorized Transporter of Cosinghead Gas or Dry Gas [X]  Robert C. Anderson  Robert C. Anderson  It well per laces of or liquide, per laces of or laces or pool, give commingting order number:  COMPLI TION DATA  Designate Type of Completion — (X)					
Inland Corp. Box 1528 Farmington, N.M.    P.O.Rox 1528 Farmington   M. 87401	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	I am a fall in form in to be contil	
Inland Corp. Box 1528 Farmington, N.M.    P.O.20x 1528 Farmington, N.M. 87401	i e		iniana (	Corp.	
Robert C. Anderson   Wilson   Twp.   Page.   In well persuases of critiquids,   F   14   31N   16W   No   No   No   No   No   No   No   N	Inland Corp. Box 152	28 Farmington, N.M.	P.O. Box 1528 Farming	gton, N. M. 8740]	
	,		The Summit Building	- Suite 411	
If well per luces of or liquids, gree leads or of tarks.  If this pro luction is commingled with that from any other lease or pool, give commingling order number:  COMPLYTION DATA  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Lorie Spusd led  12-7-76  6-5-77  Nome of Froducing Formation  Straight Cakyon Dakota  Date Compl. Heady to Prod.  2559  Nome of Froducing Formation  Straight Cakyon Dakota  Date Cakyon Dakota  Designate Type of Carry Dakota  Designate Type of Completion — (X)  Nome of Froducing Formation  Total Depth  2292  2302  Perforations 2292-2302,2307-2312,2345-2348,2346-2348,  2468-2471 with 2 shots per foot.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12¼"  8 5/8"  530  Cir. 285 sx.  6¼"  2559  160 sx.50-50 Pos.  23/8"  Z302  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth of be for full 24 hours)  TUBING Freeducing Method (Fhots, Prema, ras lift, etc.)  Froducing Method (Fhots, Prema, ras lift, etc.)  Choke Size  Actual Frod. During Test  Choke Size  Choke Size  Totaling Method (Fhots, back pr.)  Tubing Pressure 770 Shutin  Casting Pressure 770 shutin		· · · · · · · · · · · · · · · · · · ·	5929 N. May Ave Ok la	homa City,Okla.73112	
If this pro luction is commingled with that from any other lease or pool, give commingling order numbers  COMPLETION DATA  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Date Spud lead  12-7-76  6-5-77  Pool  Name of Producing Formation  Straight Cahyon Dakota  Dak	If well produces oil or liquids,		· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion — (X)  Designate Type of Completion — (X)  Designate Type of Completion — (X)  X  X  X  X  X  X  Z559  Perforation  Straight Cahyon Dakota  Dakota Sand Perforation  Straight Cahyon Dakota  Dakota Sand  Dakota Sand  Dakota Sand  Z292  Z302  Perforations  Z292—2302,2307-2312,2345-2348,2346-2348,  2468-2471 with 2 shots per foot.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  12½"  Solution  Solution  Solution  Solution  Solution  Solution  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Potter First New Cit Run To Tanks  Date of Test  Actual Prod. During Test  Casing Pressure  Casing Fressure  Coating Fressure  Casing Fressure  Casing Fressure  Casing Fressure  Casing Fressure  Casing Fressure  Coating Fressure  Tobouting Method (pitot, back pr.)  Back Pr.  Tubing Pressure 770 Shutin  139 Flowing  Choke Size  1/2"		h that from any other lease or nool			
Designate Type of Completion — (X)  X X X  Date Spud led 12-7-76 6-5-77 Poel Name of Producing Formation Dakota sand 2292 2302 Perforations 2292-2302, 2307-2312, 2345-2348, 2346-2348, 2468-2471 with 2 shots per foot.  TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12/4" 8 5/8" 530 Gir, 285 sx. 6/4" 4/4" 2559 160 sx.50-50 Pos.  TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date of Test New Oil Fun To Tanks Date of Test Actual Prod. During Test OIL-Bbls.  Gas WELL Actual Prod. Test-MCF/D Back Pr.  38.5 Flowing  Casing Pressure Casing Pressure Casing Record Pp.B.T.D. Total Depth Pp.B.T.D. Polit/Gas Pay Popth Casing Shoe Popth Cas					
Date Spud led   12-7-76			! ! ! .	Plug Back   Same Hesry, Diff. Hesry,	
12-7-76				PRTD	
Peol Straight Cakyon Dakota Dakota sand 2292 2302  Perforatic is 2292-2302, 2307-2312, 2345-2348, 2346-2348, 2468-2471 with 2 shots per foot. 2559  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT 12½" 8 5/8" 530 Cir. 285 sx. 6½" 2559 160 sx. 50-50 Pos. 2579  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL But To Tanks Date of Test Date of Test Producing Method (Plot, back pr.)  Length of Test Actual Prod. During Test OIL-Bbis. Water-Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Sack Pr. 38.5 Flowing Shotin 139 Flowing Casing Pressure 770 Shutin Back Pr. 38.5 Flowing Casing Pressure 770 Shutin 139 Flowing Casing Pressure 120 Shutin 120 Shutin 120 Shutin 139 Flowing Casing Pressure 120 Shutin 120 Shutin 120 Shutin 139 Flowing Casing Pressure 120 Shutin	·	•	·		
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Perforations 2292-2302, 2307-2312, 2345-2348, 2346-2348, 2559  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12½" 8 5½" 530 Cir. 285 sx. 6½" 23/8" 2559 160 sx.50-50 Pos.  2 3/8" 2302  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth or be for full 24 hours)  Out. WELL  Producing Method (Fhort, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test CII-Bbls.  Water-Bbls.  Gas WELL  Actual Prod. Test-MCF/D Condensate None  322 mcf/d 3 hrs. Tubing Pressure 770 Shutin Back Pr. Tubing Pressure 770 Shutin 139 Flowing Choke Size 1/2"	1 -	1		2302	
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12½"  8 5/8"  530  Cir. 285 sx.  6½"  2559  160 sx.50-50 Pos.  2 3/8"  2302  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Cil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  Tubing Pressure 770 Shutin  Back Pr.  Tubing Pressure 770 Shutin  38.5 Flowing  Towns Sacks CEMENT  SACKS SEMENT  SACKS CEMENT  SACKS SEMENT  SACKS CEMENT  SACKS SEMENT  SACKS SE	2468_2471 wi	th 2 shots per foot.		2559	
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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  322 mcf/d  Tubing Pressure  Casing Pressure  Casing Pressure  Bbls. Condensate/MMCF  None  Casing Pressure / Choke Size  Resting Method (pitot, back pr.)  Tubing Pressure 770 Shutin  Back Pr.  160 sx.50=50 Pos.  16	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	······································	
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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Back Pr.  Tubing Pressure  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flott, pump, gas lift, etc.)  Producing Method (Flott, pump, gas lift, etc.)  Producing Method (Flott, pump, gas lift, etc.)  Casing Pressure  Choke Size  None  Casing Pressure 770 Shutin 139 Flowing  Choke Size  1/2"		4½"		160 sx.50-50 Pos.	
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Date First New Cil Run To Tanks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  322 mcf/d  Testing Method (Piot, back pr.)  Back Pr.  Date of Test  Date of Test  Producing Method (Flot; pump, gas lift, etc.)  Producing Method (Flot; pump, gas lift, etc.)  Choke Size  Choke Size  Sqs-MCF  Gas-MCF  Gravity of Condensate  None  Casing Pressure 770 shutin 139 Flowing  Condensate 770 shutin 139 Flowing					
Date First New Cil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Actual Prod. During Test  Cil-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  322 mcf/d  Testing Method (pitot, back pr.)  Tubing Pressure 770 Shutin  Back Pr.  Tubing Pressure 770 Shutin  139 Flowing  Casing Pressure 770 Shutin  1/2"		OR ALLOWABLE (Test must be at able for this de	ter recovery of total volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow	
Length of Test  Actual Prod. During Test  Cil-Bbls.  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  Gas-MCF  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  322 mcf/d  Testing Method (pitot, back pr.)  Back Pr.  Tubing Pressure 770 Shutin  139 Flowing  Choke Size  1/2"				(t, etc.)	
Actual Prod. During Test  Cil-Bbls.  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  322 mcf/d  Testing Method (pitot, back pr.)  Back Pr.  Tubing Pressure  770 Shutin  139 Flowing  Continued Test None  1/2"		·			
Actual Prod. During Test  Cil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  322 mcf/d  Testing Method (pitot, back pr.)  Back Pr.  Cil-Bbls.  Water-Bbls.  Bbls. Condensate/MMCF  None  Casting Pressure 770 shutin  139 Flowing  Choke Size  1/2"	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
GAS WELL  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  Bols. Condensate/MMCF  None  Testing Method (pitot, back pr.)  Back Pr.  Tubing Pressure 770 Shutin  139 Flowing  1/2"					
Actual Prod. Test-MCF/D  322 mcf/d  Testing Method (pitot, back pr.)  Back Pr.  Length of Test  3 hrs.  Tubing Pressure 770 Shutin  Back Pr.  Bbls. Condensate/MMCF  None  Casing Pressure 770 shutin  139 Flowing  Choke Size  1/2"	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. Test-MCF/D  322 mcf/d  Testing Method (pitot, back pr.)  Back Pr.  Length of Test  3 hrs.  Tubing Pressure 770 Shutin  Back Pr.  Bbls. Condensate/MMCF  None  Casing Pressure 770 shutin  139 Flowing  Choke Size  1/2"					
Actual Prod. Test-MCF/D  322 mcf/d  Testing Method (pitot, back pr.)  Back Pr.  Length of Test  3 hrs.  Tubing Pressure 770 Shutin  Back Pr.  Bbls. Condensate/MMCF  None  Casing Pressure 770 shutin  139 Flowing  Choke Size  1/2"		• • •		•	
322 mcf/d 3 hrs. None  Testing Method (pitot, back pr.)  Back Pr. 38.5 Flowing 139 Flowing 1/2"			Phla Candonasta (10/CC	Gravity of Condensate	
Testing Method (pitot, back pr.)  Back Pr.  Tubing Pressure 770 Shutin  139 Flowing  Choke Size  1/2"			Law 1	Gravity of Condensate	
Back Pr. 38.5 Flowing 139 Flowing 1/2"	322 mcf/d			Choke Size	
DUGA 126		110 Shucth	1 10 3110 5211		
			n	TION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ent & Consultant for: Robert C.Anderson, Opr. (Title)

December 14, 1979

This form is to be filed in compliance with RULE 1104.

Original Signed by

APPROVED

BY\_

TITLE \_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DISTRICT 4 3

DEC 1 4 1979

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.