

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR						Robert C. Anderson					
3. ADDRESS OF OPERATOR						Suite 910 - National Foundation Bldg. 3535 Ave. 58th St. Oklahoma City, Okla. 73112					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 2310 feet South of the North line and 2310 feet East of the West Line of Section 14-T31N-R16W.					
At top prod. interval reported below						Same					
At total depth						Same					
14. PERMIT NO.		DATE ISSUED		11-22-76		12. COUNTY OR PARISH		13. STATE			
						San Juan		New Mexico			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
12-7-76		12-20-76		6-5-77		5713.5' GL - 5717.5 RT		5713.5'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
2559'				Single		→		0-2559			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE					
Upper Dakota Sand zone: Producing interval 2292 - 2312						Yes—Straight					
Perf. 2292 - 2302 ; 2307 - 2312.						hole tests.					
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED					
Induction-Electric & Comp. Neutron - Fm. Density.						No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		530'		12 1/2"		285 sx. circulated		None	
4 1/2"		10.23#		2559'		6 1/2"		160 sx. 50-50 Pos.		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8"	
										2302	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2468-71 w/2 per ft. Bridge Plugs:										DEPTH INTERVAL (MD)	
2346-48 w/2 per ft. 1.2450'										AMOUNT AND KIND OF MATERIAL USED	
2345-48 w/2 per ft. 2.2332'										2292 - 2312	
2292-2302 w/2 per ft.										250 gal 15% MCA	
2307-12 w/2 per ft.											
33.* PRODUCTIONS										Shut-in csg. press. appx. 770 psig.	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
								Shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
6-5-77		3		1/2"		→		Trace		322/day	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
38.5 psig		139 psig		→		Trace		322 MCF/Day		2 1/2 bbl./day	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
										A.B. Geren, Jr.	
35. LIST OF ATTACHMENTS										Petro. Consultant	
(2) IES-logs, (2) Comp. Neut. Fm. logs, Deviation tests data.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Ashton B. Geren, Jr.						TITLE		Consult. Geologist & Agent	
		for Robert C. Anderson						DATE		July 2, 1977	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

5-16-77 Perf. 2468-71 recovered dark water with sulphur smell and trace of flammable gas. Approx. rate of water entry at 8 bbl./hr. Set bridge plug at 2450'. 5-17-77 Perf. 2346-48 recovered very little water with trace of gas. re-perf. 2345-48 on 5-18-77 with very little water recovery & trace of gas. Set bridge plug at 2332 and on 5-19-77 perf. 2292-2302 & 2307-12 & displaced into perfs 250 gallons of 15% mud acid. Ran 2 3/8" tubing and swabbed well in. 6-5-77 tested 322 MCF/day & 2 1/2 bbl. water/day.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde Point Lookout)	0	370	Very fine gray silty sd & gray sh.			
Mancos	370	1668	Black & gray shale and siltstone.			
allup sand zone	1668	1830	Very fine grain sd & siltstone & gray sh. No show.			
Sanastee	1830	1950	(Silty zone) Pred. vfg sd & gray shale to siltstone. No show.			
Mancos	1950	2174	Gray shale.			
Greenhorn	2174	2234	Gray calcareous shale.			
Graneros	2234	2291	Gray silty shale.			
Dakota	2291	2542	Pred. fg to mg light to tan sd & some gray shale. Little chert near base. Show of gas 2291 = 2317.			
Morrison T.D.	2542 2559.	2559	lt gn & gray shale.			