

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
MOO-C-1420-1710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn.-AGA

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.15 - T31N - R16W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Dryhole (Dakota Sand Test)

2. NAME OF OPERATOR Robert C. Anderson

3. ADDRESS OF OPERATOR The Summit Bldg. - Suite 310
5929 N. May Ave. Oklahoma City, Oklahoma 731124. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 790' FSL - 790' FEL
Sec.15 - T31N - R16W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5685 GR 5690 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Well History

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above captioned well was spudded 9-21-78. A 9 7/8" surface hole was mud drilled to a depth of 520'. 9-23-78 510' of 7" 20# surface casing was set at 518' and cemented with 200 sx of Class B Cement & 2% CaC Cement was circulated to the surface. B.O.P. was installed and surface was tested to 600 psig & held OK for 15 min. On 9-27-78 commenced air drilling a 6 1/2" hole and drilled to 2325' T.D. with was reached 9-29-78. No shows were indicated during the drilling operations. On 9-29-78 an Induction Gamma log was run and due to hole fill the log reached a T.D. of 2290. There were no returns after 2305' when the hole became wet. Log indicated a water fluid level at 2184'. Log tops: Mesaverde surface, Mancos 450??, Gallup zone 1565, Sanastee 1805, Greenhorn 2185, Graneros 2248, Dakota 2305 T.D. 2325'. 9-30-78 Plugging instructions were requested from the U.S.G.S. and the well was plugged and abandoned as directed in the following manner:

Hole was first mud circulated then:

Across Dakota 125' cement plug pump placed 2325 up to 2200'
Across Gallup zone 175' cement plug pump placed 1720 up to 1545'
Across base of surface 100' cement plug pump placed 470' up to 570'
30' cement plug at surf. & dryhole marker. Loc. to be restored as
required as soon as practical.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.

Agent for:

TITLE

Robert C. Anderson

DATE Jan. 16, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DEC 3 1980

JOHN L. PRICE

DISTRICT OIL & GAS SUPERVISOR

TITLE

DATE

COPY TO ROSWELL
NMOCID

*See Instructions on Reverse Side