

RECEIVED
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SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Koch Exploration Company
Address
P. O. Box 2256, Wichita, Kansas 67201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Koch Exploration Company

Change of ownership give name and address of previous owner
KOCH INDUSTRIES INC. P.O. BOX 2256, WICHITA, KANSAS 67201

DESCRIPTION OF WELL AND LEASE
Lease Name
Gardner
Well No.
3
Pool Name, Including Formation
Blanco/Mesa Verde
Kind of Lease
State, Federal or Fee
Federal
Lease No.
NM013642
Location
Unit Letter
N
790 Feet From The
West
Line and
740 Feet From The
South
Line of Section
31
Township
32N
Range
8W
NMPM,
San Juan
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Co.
P. O. Box 1526, Salt Lake City, Utah 84110
If well produces oil or liquids, give location of tanks.
Unit
Sec.
Twp.
Rge.
Is gas actually connected?
Yes
When
7-25-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'v. ☐ Diff. Rest'v. ☐
Date Spudded
November 23, 1976
Date Compl. Ready to Prod.
December 1, 1976
Total Depth
6108'
P.B.T.D.
6072'
Name of Producing Formation
Mesa Verde
Top Gas Pay
5059'
Tubing Depth
6030'
Depth Casing Shoe

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4	10-3/4	186	300
8-3/4	7	3799	500
6-1/4	4-1/2	6105	275
---	2-3/8	6030	---

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Choke Size
Gas - MCF

RECEIVED
MAY 31 1983
OIL CON. DIV.
DIST. 3

GAS WELL
Actual Prod. Test - MCF/D
2290
Length of Test
9 hours
Bbls. Condensate/MMCF

Gravity of Condensate

Tested Method (pilot, back pr.)
Orifice Meter
Tubing Pressure (Shut-in)
700#
Casing Pressure (Shut-in)
900#
Choke Size
2"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Vernon J. Lowe
Operations Manager
May 25, 1983

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken during well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply completed wells.