

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Koch Exploration Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2256; Wichita, Kansas						8. FARM OR LEASE NAME GARDNER	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FWL & 790' FSL NE SW SW At top prod. interval reported below At total depth						9. WELL NO. 4	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 12-8-76						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6532, KB 6546	
16. DATE T.D. REACHED 12-20-76		17. DATE COMPL. (Ready to prod.) 1-28-77		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH San Juan	
20. TOTAL DEPTH, MD & TVD 6100		21. PLUG, BACK T.D., MD & TVD 6080		22. IF MULTIPLE COMPL., HOW MANY*		13. STATE N.M.	
23. INTERVALS DRILLED BY →						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5083-5946 Mesa Verde						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, GR, Caliper, SWN, IES						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4		40.5		199		15	
7		26		3799		8-3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2		3636		6098		275	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		5925		None			
31. PERFORATION RECORD (Interval, size and number)							
5083-5946 (19 intervals, 132' w/151 holes)							
See Attached Sheet							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5083-5162				500 gal 7-1/2%, 10,000# 20-40			
5538-5592				500 gal 7-1/2%, 20,000# 20-40			
5772-5946				500 gal 7-1/2%, 50,000 #20-40			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-29-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 2-3-77		HOURS TESTED 2-1/2		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 100		CASING PRESSURE 350		CALCULATED 24-HOUR RATE →		OIL—BBL. 0	
						GAS—MCF. 3200	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (Will be sold)						TEST WITNESSED BY Delvin Echard	
35. LIST OF ATTACHMENTS Perforations, DST's							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Orwell L. Schmit		TITLE Operations Manager		DATE 2-4-77		FEB 11 1977 OIL CON. COM. DIST. 3	

*(See Instructions and Spaces for Additional Data on Reverse Side)